

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33089
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Oxy Spumoni State
8. Well Number 1
9. OGRID Number 229317
10. Pool name or Wildcat SWD; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

COG Operating LLC

3. Address of Operator One Concho Center

600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter P : 990 feet from the South line and 990 feet from the East line
Section 16 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3844

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

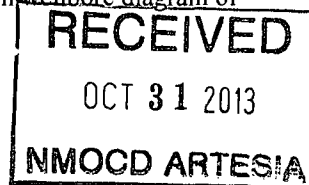
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



10/06/13 MIRU. WO kill mud.

10/07/13 Pump mud down tbq and kill well.

10/10/13 Set RBP @ 9540 Set packer @ 9504. Could not get a test below packer. Casing above tested good.

10/14/13 TIH w/ new packer to 2600' and test. Still pumping around.

10/15/13-Hydro test workstring. Found a split in the SN that is above packer. Move RBP down to 9590. Set packer @ 9560. Test good. Release RBP and packer.

10/17/13 RU Hydro testers. RIH w/ 5-1/2x2-3/8 ASI-X w/ T@ on/off tool, POP and 293jts tbq. Circ 2220 bbls of packer fluid. Test backside to 500# for 45mins, good test.

10/21/13 MIT- 500# for 30 mins, good test. Richard Inge w/OCD gave us approval, witness not needed. Acidized w/34,500 gals 15% NEFE. Chart attached.

Spud Date: 12/18/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Lead Regulatory Analyst

DATE 10/29/13

Type or print name Kanicia Castillo

E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

11/8/13

Conditions of Approval (if any):

