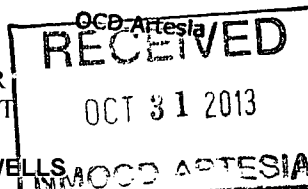


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NM 0107697 BHL; NM09003; NM112274

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Antares 23 Fed 2H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No. 30-015-41106
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory Lusk Bone Spring, West
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 1080 FNL 225 FWL BHL: 2310 FNL & 340 FEL		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Drilling Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	<input checked="" type="checkbox"/>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/21/13 - MIRU. Spud @ 1:35pm Notified BLM w/ intent to spud. TD 26" hole @ 679'.
9/22/13 - RIH w/ 15 jts 20" 94# K-55 BTC csg & set @ 679'. Lead w/ 1700 sx P Plus, 14.8 ppg, FW 6.32 g/sx. Yld. 1.33 cf/sx. Circ 591 sx to surf. Displ w/ 227 bbls FW. WOC. Notified BLM w/ intent to cement.
9/23/13 - 9/24/13 - Test annular, BOP & vlvs 2000psi H, 25 psi L. Test chk manifod, floor vlvs; 10 mins & csg 1400 psi, good. Peform Formation Static test, 30 mins.
9/26/13 - 9/27/13 - TD 17 1/2" hole @ 2613'. RIH w/ 62 jts 13 3/8" 68# J-55 BTC csg & set @ 2613'. RU cmtrs lead w/ 1475 sx Cl C @ 12.8 ppg, 8.10 g/sx, Yld 1.65 cf/sx. Tail w/ 465 sx Cl C @ 13.8 ppg, Yld 1.38 cf/sx & 6.42 g/sx. Displ w/ 385 bbls FW. Circ 135 sx to surf. WOC.
9/28/13 - Test BOP 3000 psi H & 250 psi L, held 10 mins. Test annular, chk vlvs, floor vlvs, BOP rams & pumps w/ 3000 psi H & 250 psi L, held 10 mins, good.
9/29/13 - Test csg 59 1500 psi for 30 min. Perform Static test, 30 min no losses.
9/30/13 - TD 12 1/4" hole @ 4305'. RIH w/ 102 jts 9 5/8" 40# J-55 LT&C csg & set @ 4305'. DV set @ 2663'. Contact BLM @ 3:30 am w/ intent to cmt. RU cmtrs & Lead 1st stage w/ 460 sx Cl C, 12.6 ppg, Yld. 1.73 cf/sx. Tail w/ 300 sx Cl C 13.8 ppg, Yld. 1.38 cf/sx. Displ w/ 323 bbls FW. Circ 220 sx to surf. 2nd Stage lead w/490 sx Cl C, 12.8 ppg Yld. 1.67 cf/sx. Tail w/ 150 sx Cl C, 13.8 ppg Yld. 1.38 cf/sx. Displ w/ 201 bbls FW. Circ 57 sx to surf. WOC.
10/3/13 - Test BOP 3000 psi H & 250 psi L, held 10 mins. Test annular, chk vlvs, floor vlvs, 3000 psi H & 250 psi L, 10 mins, tests good. Test csg 1500 psi, good. Test formation to 9 ppg EMV (134 psi) good test.
10/15/13 - 10/20/13 - TD 8 3/4" hole @ 14,193'. RIH w/ 308 jts 5 1/2" 17# P-110 DWC/C csg & set @ 14,193'. Notified BLM. 1st Stage lead w/341 Cl C, 12.5 ppg, Yld. 2.01 cf/sx., 10.7 g/sx. Tail w/ 1918 sx Cl H, 14.2 ppg, Yld. 1.28 cf/sx. Displ w/ 329 bbls FW. Circ 195 sx to surf. 2nd Stage lead w/ 196 sx, Cl C, 2.88 Yld cf/sx 11.4 ppg. 17.69 g/sx. Tail w/ 150 sx 1.37 yld, 13.8 ppg. Displ w/ 117 bbls FW. ETOC @ 2067'. Rlse rig @ 12:00 10/21/13.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Sr. Regulatory Specialist

Signature

Date

10/23/2013
ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE. FILED FOR RECORD

Approved by

Title

OCT 26 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE