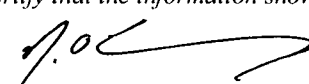


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-41495														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. X0 -0647-0405														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name AB State 647 6. Well Number: <div style="border: 1px solid black; padding: 5px; display: inline-block; text-align: center;"> RECEIVED NOV 07 2013 NMOCD ARTESIA </div>													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			9. OGRID 873													
8. Name of Operator Apache Corporation			11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	32	17S	28E		920	S	960	W	Eddy						
BH:																
13. Date Spudded 09/13/2013	14. Date T.D. Reached 09/18/2013	15. Date Rig Released 09/19/2013		16. Date Completed (Ready to Produce) 10/17/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3683' GR										
18. Total Measured Depth of Well 5070'		19. Plug Back Measured Depth 5060'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNCR/BHCS/CN/CAL/Hi-Res LL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4198'-4905'; Glorieta/Paddock 3393'-4118'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8.625"		24#		405'		12.25"		290 sx C Class								
5.5"		17#		5070'		7.875"		750 sx C Class								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-7/8"	5015'									
26. Perforation record (interval, size, and number) Blinebry 4198'-4905' (1-JSPF, 28 holes) Producing Glorieta/Paddock 3393'-4118' (1-JSPF, 32 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry</td> <td>205,212 gals 20#; 251,958# sand; 3725 gals acid; 4032 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>221,298 gals 20#; 282,290# sand; 5212 gals acid; 3276 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry	205,212 gals 20#; 251,958# sand; 3725 gals acid; 4032 gals gel	Glorieta/Paddock	221,298 gals 20#; 282,290# sand; 5212 gals acid; 3276 gals gel
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28. PRODUCTION																
Date First Production 10/17/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 10/30/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 407	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/20/2013)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Michael O'Connor		Title Reg Tech I		Date 11/05/2013		4								
E-mail Address michael.oconnor@apachecorp.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 365'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 612'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1205'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1634'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1965'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3361'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3496'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4074'	T. Gr. Wash	T. Dakota	
T. Tubb 5011'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 962'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3496'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology