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odo Artesia UNITED STATES CO ARTESIA
DEPARTMENT OF THE INTERIOR TESIA
BUREAU OF LAND MANAGEMENT

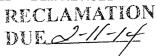
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Form	31	60-4
Angi	ıst	2007)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL C	OMPL	ETION O	R REC	OMPLE	ETION R	EPORT	AND LC	G			ase Serial N MLC02879		
la. Type of	Well 🛛	Oil Well	☐ Gas V	Well [Dry	Other					6. If	Indian, Allo	ottee o	r Tribe Name
b. Type of	Completion	⊠ N Othe		☐ Work (Over	□ Deepen	Plug	Back [Diff. R	esvr.	7. Ur	nit or CA A	greem	ent Name and No.
2. Name of	Operator				Conta	ct: ROBYN	M ODOM	1		-		MNM8852 ase Name a		ell No.
COG OPERATING LLC E-Mail: rodom@conchoresources.com 3. Address ONE CONCHO CENTER 600 WILLINOIS AVENUE 3a. Phone No. (include area code)												URCH KE	ELY L	
	MIDLAND	, TX 797	'01			Ph	n: 432.685	5.4385	irea code))		PI Well No.	30-01	15-40278-00-S1
4. Location	of Well (Rep	oort locati	on clearly an	d in accord	lance wit	h Federal re	quirements)*			10. F B	ield and Po URCH KE	ool, or l ELY-C	Exploratory SLORIETA-UPPER YE
	ce Lot 2 1) 1474ENI	022E/V	n.					11. S or	ec., T., R., Area Sec	M., or c 19 T	Block and Survey 17S R30E Mer NMP
		•			_ JZZI VI	/ L					12. C	County or Pa	arish	13. State NM
At total depth SWNW 1663FNL 974FWL 14. Date Spudded 07/05/2013												levations (l	DF, KI 24 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	4672 4666	19). Plug B	lack T.D.:	MD TVD	4609 4609		20. Dep	th Bric	lge Plug Se		MD TVD
21. Type El COMPE	lectric & Oth ENSATEDN	er Mechai EUT HN	nical Logs R GS	un (Submit	copy of	each)		2	22. Was v Was I Direc	well cored DST run? tional Sur	i	⊠ No I	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing ar	d Liner Reco	ord <i>(Repo</i>	rt all strings	set in well)		_					-		
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bot (M	"	e Cementer Depth	No. of Type of		Slurry (BB		Cement 7	Гор*	Amount Pulled
17,500		375 H40	48.0	<u> </u>	0	263			400	 			0	
<u>11.000</u> 7.875	•	625 J55 500 J55	24.0 17.0		0	1073 4662			500 1050				0	
1.013	. 3.	300 333	17.0		4	4002			1030	' 		<u>.</u>		
			-											
24 Tubina	Dogged			<u> </u>						<u> </u>				
24. Tubing Size	Depth Set (M	1D) P	acker Depth	(MD)	Size	Depth Set	(MD) T	acker Dept	h (MD)	Size	De	pth Set (MI	D) T	Packer Depth (MD)
2.875		4569										•		
25. Producir						26. Perfo	ration Reco							<u> </u>
	ormation PADD	OCK	Top	4189	Bottom 446		Perforated	Interval 4189 TO	1464	Size	- - <u> </u>	lo. Holes	ODE	Perf. Status N PADDOCK
<u>A)</u> B)	FADL	JOCK		4103	440	'		410310	77707		\top		OI L	IN TADDOCK
C)														
D)	noture Treet			. Etc										
	acture, Treat Depth Interva		nent Squeeze	e, Etc.			A	mount and	Type of M	faterial				
		89 TO 44	464 ACIDIZI	E W/2,0000	GALS 15	% ACID,FR					BROV	VN SAND, 9	9,562#	SIBERPROP
	<u></u> -													
			_			·			1			TED		DECODE
28. Producti	ion - Interval	A								AL.	77	11-1)	rui	T KLUUKU
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.		Gas Gravit	v	Producti	on Method_		
08/15/2013	08/21/2013	24		61.0	137.	l l		41.0		0.60		ELECTR	IC PU	MPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	il	Well S	tatus	İ	NOV	3	2013
20- Desdess	SI	75.0		61	137	13	7	2246	F	ow		1/	·	
Date First	tion - Interva	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas	<u> </u>	Product	on Method	1	J
	Date	Tested	Production	BBL	MCF	BBL	Corr.		Gravity	/ -	UR z a	NU OF LA	ND N FIFT	MANAGEMENT D OFFICE
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	oil	Well 9	atus	/	1 1 10 10 10 10 10		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #221782 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



	28b. Prod	uction - Interv	al C										
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
	28c. Prod	uction - Interv	al D										
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
	29. Dispo	sition of Gas	Sold, üsed	for fuel, vent	ed, etc.)	1	<u> </u>						
••••	Show tests,		zones of p	orosity and c	ontents ther			l all drill-stem d shut-in pressures		31. For	rmation (Log) Marke	ers	
		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name		Top Meas. Dep
	RUSTLER 269 SALADO 369 YATES 1069 QUEEN 1968 GRAYBURG 2357 GLORIETA 4124 PADDOCK 4198				SA SA SA SA	NDSTONE NDSTONE	& DOLOMITE & DOLOMITE		SA YA QL GF GL	JSTLER ILADO TTES JEEN RAYBURG ORIETA DDOCK		269 369 1069 1968 2357 4124 4198	
	33. Circle 1. El	e enclosed atte ectrical/Mech undry Notice f	ichments: anical Logi				 Geologi Core Ar 			DST Re	port	4. Directi	onal Survey
	34. I here	by certify tha	t the forego	Electi	ronic Subm Fo	nission #221 or COG OP	1782 Verifie ERATING	orrect as determined and by the BLM Wei LLC, sent to the C VE CARRASCO or	l Inform Carlsbad	ation Sy		ed instruct	ions):

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Signature (Electronic Submission)

Date 10/01/2013

(HSTE(ATE) 1925 F. Freed Dr. Huber, NAI 38741-1939: 1975 (192-6) St. Faxi(STE) (197-0720 | MSTP | 1/E | | | 711 S. FIRS St., Anexis, No. 1852 | 6 | Phone: (575) 743-1283 Fac: (575) 742-1720

DESTRICT III 1000 Rio Beaud Road, Azirc, NM \$7410 Phone: (505) 334-6178 Fee: (505) 334-0170 PRIMATELY TO THE PROPERTY OF STREET FOR THE STREET FROM \$1505 FROM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Subunit one copy to appropriate, District Cifice.

CLÁMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Ar Namer	PSD Code	Pool Name	e my Arra Array (19 games y et el communicación es en communicación de la communicació				
30-015-40278	97918	97918 Burch Keely; Glorieta-Uppe					
Brojwny Coda	· · · · · · · · · · · · · · · · · · ·	rty Name	Wel Number				
308086	BURCH K	BURCH KEELY UNIT					
OGRID Ne.	Opeia	Operator Nime.					
229137	COG OPER	COG OPERATING, LLC					

Sarface Location.

processor contractors are approximately		- produced a service or representation of	والتناب بالتروي محاصفه بالمحاصدها	The second second second second second		2000 000000000000000000000000000000000	property and agreement agreement and agreement agreement and agreement agreement and agreement and agreement agreement agreement agreement agreement agreement and agreement agree	process and the second	CONTRACTOR STATE AND ADDRESS OF THE PROPERTY.
UL or lot No.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	Fast/West fine	County
200- 600 1007 54407		1 0000 1100 1100	10,000,000	enuitie aurosea	1.00 1.00 2.00 1000	Carrieda, secretar estia	E 6/6/1 33/3/2009 81400	regarded post mitter.	+,,\$4\$s.00.j
1		1							, .
	10	1.77 (2)	The F		1474	NORTH	(3/3/5	WEST	EDDY
- i	4-27	1 1 1 1 1 1 1 1 1	L10.7%.		11-4 (-4	384.865 4.33	9 L. in	WEST	CUMF
J.			1		:				
								Commence of the second	

Bottoni Hole Lecation If Different From Surface

UL bi bi No.	. Section	Township	Ranks	Lot lớn	Frethous Osc	North South Live	Feet from the	PastWest lint	County
2	. 19	17-S	30-E		1663	NORTH	974.	WEST	EDDY
Dedicated Acres	Point is:	Infili G	onsol dation C	ode Ord	22 NO.				
37.43	prop pill mo	- Per		ON CO Whospean				California and Company Agreement and Company of the	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION LOTTE. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINETHAS BEEN APPROVED BY THE DIVISION

