

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM89052							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No.							
3. Address 333 West Sheridan Avenue Oklahoma City, OK 73102		8. Lease Name and Well No. Apache 25 Fed 17H							
3a. Phone No. (include area code) 405-2282816		9. AFI Well No. 30-015-41116							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Section 25-22S-30E 1450FSL 730FEL At surface At top prod. interval reported below At total depth Section 25-22S-30E 340' FWL 654' FSL		10. Field and Pool or Exploratory Los Medanos; Bone Spring							
		11. Sec., T., R., M., on Block and Survey or Area Section 25-22S-30E							
		12. County or Parish Eddy County							
		13. State NM							
14. Date Spudded 04/14/2013		15. Date T.D. Reached 05/28/2013							
16. Date Completed 07/16/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3,341							
18. Total Depth: MD 15,154 TVD 10,897.8		19. Plug Back T.D.: MD 14,585 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Radial Cement Bond Gamma Ray CCL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H-40	48	0	443		485 sx C		surface	
12 1/4	9 5/8 J-55	40	0	3,891		1600 sx C		surface	
8 3/4	7 P-110	29	0	13,638		720 sx H		surface	
						1136 sx C			
6 1/8	4 1/2 P-110	13.50	8,979	15,154		940 sx H		8,979	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	11,265'	15,062'	11,265' - 15,062'	3 1/8"	768	Open			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
11,265'-15,062'	Frac 16 stages w/ total: 947,857# 100 Mesh; 990,376# 40/70 WS; 52,347 Gallons 15% HCL; 364,375# 40/70 Oil Plus								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
7/2/2013	7/03/201		→	573	240	178			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
0		1,075	→	573	240	178	418.8	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
OCT 31 2013
NMOCD ARTESIARECLAMATION
DUE 1-16-14

ACCEPTED FOR RECORD

OCT 27 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	11,265'	15,062'	Oil, Gas, Water	Rustler	358
				Salado	653
				Base Salt Delaware	3644
					3892
				Bell Canyon Cherry Canyon	3932 4851
				Brushy Canyon	6078
				Bone Spring	7750

32. Additional remarks (include plugging procedure):

6/13/13 - MIRU WL; 2 7/8 PU & RIH w/ 3 3/4" bit and 2 7/8 tbg, tagged @ 14,923' RU SWIVE Clean out to 14,955'

6/14/13 - 6/15/13 - Cont drilling cement from 14,955' to PBTD @ 15,109' circ hole, clean test CSG 3000 Psi Lost 950 Psi in 15/mins DISPLACE HOLE w/ 400 Bbls 2% KCL POOH w/ TBG and BHA SWI-SD

6/18/13- 6/19/13 - CONT RIH w/ TBG set pkr test liner top 2000 Psi ok test CSG SHOE 2000 Psi LOST 650 Psi 15/min POOH w/ TBG and BHA

6/20/13 - 6/30/13-- MIRU frac set, wire unit, and grease unit. Perf intervals from 11,265' to 15,062' w/ 768 holes; Frac 16 stages w/ 990,376# 40/70 WS, 947 857# 100 Mesh, 52,347 gals 15% HCL, 364,375# 40/70 oil plus

7/16/13: Well turned over to production

33. Indicate-which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tami Shipley

Title Regulatory Analyst

Signature

Tami Shipley

Date 10/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.