

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0506

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
POKER LAKE UNIT 394H

2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com

9. API Well No.  
30-015-41083

3a. Address  
P.O. BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

10. Field and Pool, or Exploratory  
POKER LAKE, SW DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T24S R31E SESE 1125FSL 200FEL  
32.198511 N Lat, 103.808539 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTED INFORMATION FOR POKER LAKE UNIT #394H

Spud well on 05/12/2013. Drill 17-1/2" hole to 875'. 05/13/13 ran 20 jts 13-3/8", 61#, J-55, BTC set at 874'. Lead - 450 sks Class C, followed by Tail - 350 sks of Class C. Circ 209 sks to half pit. 05/14/13 Test Cameron 13-5/8" MBS Wellhead to 1,000 psi ? good test. Test pipe, blind rams and annular to 250 psi low/2,000 psi high. Test all choke valves, upper and lower kelly cocks, stand pipe valves and pipe back to pump ? all tests were good. Test casing to 1,200 psi ? good test. WOC 27.25 hrs.

Drill 12-1/4" hole to 4,283'. 05/18/13 ran 94 jts of 9-5/8", 40#, J-55, LT&C, set at 4,263'. 1st Intermediate casing Lead - 1,430 sks Econochem Cement, followed by Tail - 300 sks Class C Cement. Circ 746 sks to surface. 05/19/13 Test Cameron MBS Wellhead to 5,000 psi ? good test. 05/20/13

Accepted for record  
update NMDCD 10/24/13

ST-86 in APD

approved for 3 mon  
surface.

not approved for mbs

**RECEIVED**  
OCT 23 2013  
NMDCD ARTESIA

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #221033 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMS for processing by JOHNNY DICKERSON on 09/26/2013 ()

Name (Printed/Typed) BRIAN BRAUN Title DRILLING ENGINEER

Signature (Electronic Submission) Date 09/24/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

**ACCEPTED FOR RECORD**  
SEP 29 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #221033 that would not fit on the form

### 32. Additional remarks, continued

Test pipe and blind rams, upper and lower kelly cocks, TIW and Grey valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi ? all tests were good. WOC 21 hrs.

Drill 8-3/4" hole to 8,337'. 05/30/13 ran 194 jts 7", 26#, N-80, LTC set at 8,317'. 2nd Intermediate casing stage 1 Lead - 240 sks Tuned Light, followed by Tail - 120 sks Versacem. Circ 47 bbls, 100 sks cement to surface. Stage 2 Lead - 160 sks Tuned Light. Circ 10 bbls red dye back to surface. 05/31/13 Test 7? casing above the DV tool with 1,750 psi ? good test. WOC 19 hrs.

Drill 6-1/8" hole to a depth of 14,672' (8,087' TVD). TIH with 4-1/2", 11.6#, HCP-110, LTC and BTC liner and Baker frac point system. Ran 6,426' of liner. TOL @ 8,225', BOL @ 14,652'. Filled liner with system mud. Pump 2% KCL at 3.0 bmp at 875 psi. Pump 300 bbls. Drop 1.25" ball and land with 155 bbls pumped. Pressure up to 2,100 psi. Bleed off pressure, then slack off to set Baker S-3 liner top packer. Set 60 Klbs compression and 60 Klbs tension. Test backside to 1,500 psi - good test. Switch over to drill pipe and pressure up to 3,100 psi. Received pressure indication of Baker OH packers stroking. Checked to see if setting tool released from liner, tool did release. Sting out of liner top. Bottom of liner set at 14,652' with liner top at 8,225'. Had partial returns while displacing. 06/19/13 test void area to 2,500 psi-good test. Rig released 06/19/2013.