

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41464 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E0-6353-0001
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name Jaguar State (39959) 6. Well Number: 004																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																															
8. Name of Operator Apache Corporation																															
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																															
11. Pool name or Wildcat Empire; Glorieta-Yeso, East (96610)																															
9. OGRID 873																															
12. Location <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: O</td> <td>08</td> <td>17S</td> <td>29E</td> <td></td> <td>330</td> <td>South</td> <td>1650</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: O	08	17S	29E		330	South	1650	East	Eddy	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
Surface: O	08	17S	29E		330	South	1650	East	Eddy																						
BH:																															
13. Date Spudded 08/23/2013 14. Date T.D. Reached 08/29/2013 15. Date Rig Released 08/31/2013 16. Date Completed (Ready to Produce) 10/30/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3611' GR																															
18. Total Measured Depth of Well 5565' 19. Plug Back Measured Depth 5555' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run BHC/Hi-Res LL/BHPL/SGR/CN																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4970'-5460'; Blinebry 4470'-4912'; Glorieta/Paddock 3796'-4410'																															

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	444'	12-1/4"	713 sx Class C		
5-1/2"	17#	5565'	7-7/8"	1450 sx Class C		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5509'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blinebry/Tubb 4970'-5460'; (1 SPF, 21 holes) Producing Blinebry 4470'-4912'; (1 SPF, 22 holes) Producing Glorieta/Paddock 3796'-4410'; (1 SPF, 30 holes) Producing		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Blinebry/Tubb	159,978 gals 20#, 199,707# sand, 5325 gals acid, 3318 gals gel
		Blinebry	140,028 gals 20#, 175,526# sand, 3906 gals acid, 3360 gals gel
		Glorieta/Paddock	204,204 gals 20#, 257,492# sand, 3570 gals acid, 3696 gals gel

28. PRODUCTION							
Date First Production 10/30/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/11/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 121	Water - Bbl. 231	Gas - Oil Ratio 6722
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 38.2	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/18/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Fatima Vasquez	Title Regulatory Tech II	Date 11/13/2013
E-mail Address Fatima.Vasquez@apachecorp.com			

