District 1

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy Minerals and Natural Resources EIVED

Oil Conservation Division NOV 14 2013

1220 South St. Francis Dr. MOCD ARTESIA

DAMENDED REPORT

Form C-101

Revised July 18, 2013

Santa Fe, NM 87505

APPLIC	CATIO	N FOR					NTER,	DEEPEN,	PLUGBAC		DD A ZONE	
Operator Name and Address JALAPENO CORPORATION PO BOX 1608 ALBUQUERQUE, NM 87103							OGRID Number 26307					
							30-035-700				1ber 735	
Property Code Property COWBO						Property N	Name 6 Well No. 001				Well No. 001	
						7. Surface Lo	ocation					
UL - Lot H	Section Township Range		Lot Idn Feet fro		1		Feet From	E/W Line				
	H 27 13S 10E 23 * Proposed Bott				231				EAST	OTERO		
UL - Lot	Section	Township	ownship Range		Lot Idn Feet fro			N/S Line			County	
			<u> </u>		<u> </u>	9. Pool Inform	l_ mation	·				
Pool Name WILDCAT, WELL FUSSLE Man 9783								91856				
						/ litional Well I	Informat					
Work Type				Well Type OIL		13. Cable/R	•		14. Lease Type STATE		15. Ground Level Elevation 5 0 1 1	
^{16.} Mul	NEW WELL 16. Multiple			posed Depth		ROTARY 18. Formation			19. Contractor		20. Spud Date	
NO			4	1200 Dieta	nce from n		Fusselman		United Drilling Distance to n		nearest surface water	
Depth to Ground water 180 Distance from nearest fresh water appr. 3 miles							2.5 miles				5 miles	
We will be	using a cl	osed-loop	syste	m in lieu of	flined pit	s						
· 	_			21.	Propose	d Casing and	Cement	Program				
Туре	Hole	Size	Casing Size		Casing Weight/ft		Setting Depth		Sacks of 0	Cement		
Surface		2 1/4		8 5/8		24#		700'	400		Surface	
Production	7 7	7/8 5		1/2	2 15.5		4200'		275 SX		3700'	
	<u> </u>			Cosin	a/Como	nt Program: A	Addition	al Commont				
				Casin	g/Ceillei	it Frogram: F	<u> Auuluon</u>	ai Comment	<u></u>			
<u> </u>				22.	Propose	d Blowout Pr	evention	Program				
Туре				Working Pressure			Test Pressure		sure	Manufacturer		
Pressure System Schemtic				2000 PSI			2000					
^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable. Signature:						AC ∐ and/or	Approved By: 1. C. Shaper of					
Printed name: H.EMMONS YATES III							Title: / "Geologist" / /					
Title: VICE PRESIDENT							Approved Date: 11/15/2013 Expiration Date: 11/15/2015					
E-mail Address	E-mail Address: eyates@jalapenocorp.com						// //					
Date: Phone: 505-242-2050							Conditions of Approval Attached					

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

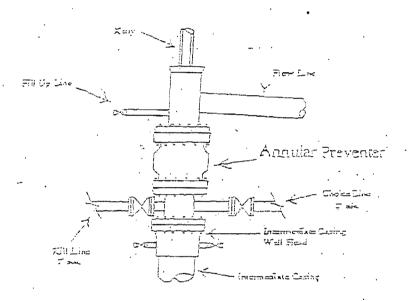
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-035-20	97	Pool Code		WILDCAT; Fusslemain					
Property Code 40225			Property Nar COWBO	7 27		Well Number			
26301)			JALAP	Operator Nar ENO COR	PORATION		Elevation 5011'		
Surface Location									
UL or lot No. Section	UL or lot No. Section Township		Range Lot Idn		North/South line	Feet from the	East/West line	County	
Н 27	13-S	10-E		2310	NORTH	330	EAST	OTERO	
Bottom Hole Location If Different From Surface									
UL or lot No. Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint NO ALLOWABLE WILL BE ASS		Consolidation Co			CONSOLIDATED OR A	NON-STANDARD UN	IT HAS BEEN APPROVI	ED BY THE DIVISION	
		NAD SURFACE Y=78 X=58 LAT.=33	COORDINATES 27 NME E LOCATION 4887.9 N 9130.1 E 3.157381 N 05.958759 W			I hereby complete that this tunleased proposed well at the of such in pooling a heretofor Signatu H. E. Printed SUF I hereby was plott me or un and corre	Name Name Address EVEYOR CERTIF Certify that the well location and ther my supervision, and the ct to the best of my belief. AUGUST 27, Survey The Seal of Profession Survey The Seal of Profession AUGUST 27, Survey The Seal of Profession The Seal of Professi	therein is true and lege and belief, and working interest or dincluding the sar right to drill this partiact with an owner or to a voluntary pooling order (1ct 14,201) Date CATION In shown on this plat al surveys made by at the same is true 2013 The content of the conten	

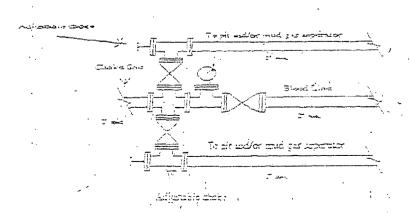
Jalapeno Corporation

Cowboy 27 #1

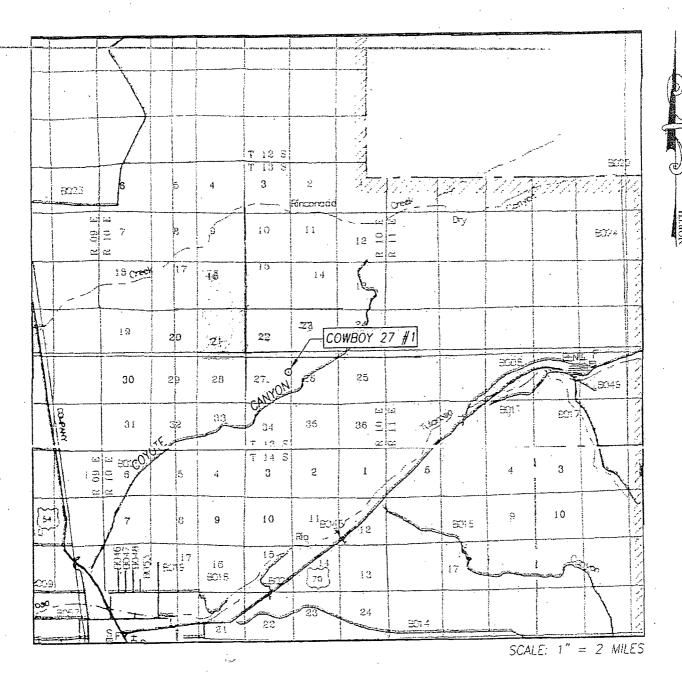
2,000 psi Pressure System Schematic



Typical 2,000 per choke manifold assembly with at least these mirrimum features



VICINITY MAP

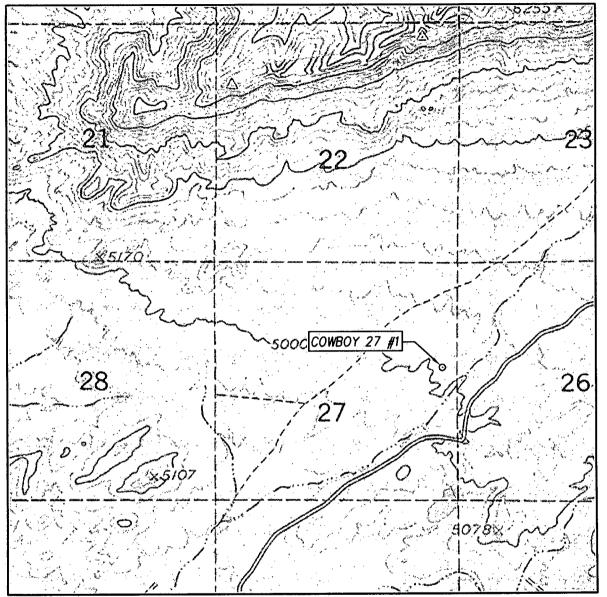


SEC. <u>27</u> TW	P. <u>13–S</u> RGE. <u>10–E</u>
SURVEY	N.M.P.M.
COUNTY OTE	RO STATE <u>NEW MEXICO</u>
DESCRIPTION _	<u> 2310' FNL & 330' FEL</u>
ELEVATION	5011'
OPERATOR	ALAPENO CÔRPORATION
IFASE .	



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz.

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'MAP SCALE: 1:62500

SEC. <u>27</u> TWP. <u>13-S</u> RGE. <u>10-E</u>

SURVEY_____N.M.P.M.

COUNTY OTERO STATE NEW MEXICO

DESCRIPTION 2310' FNL & 330' FEL

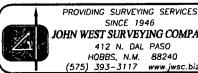
ELEVATION 5011'

OPERATOR JALAPENO CORPORATION

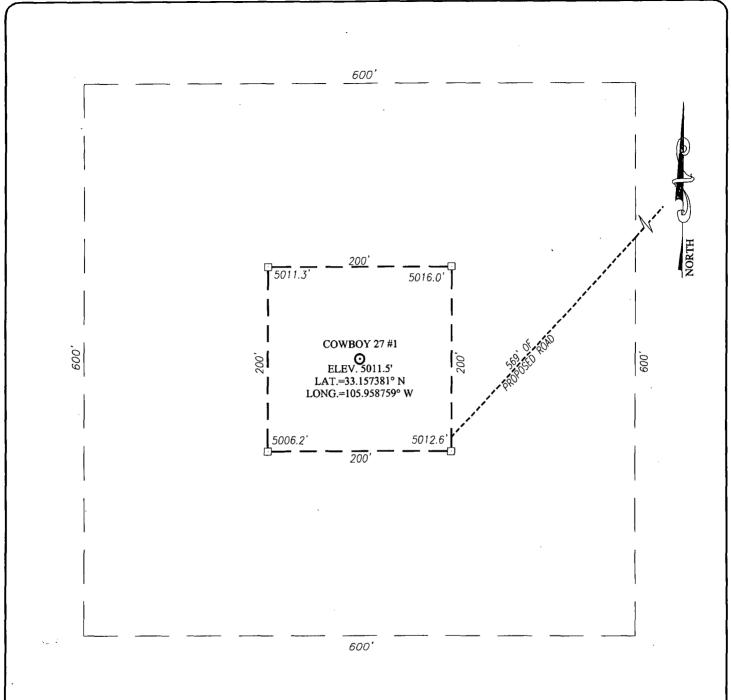
LEASE_____COWBOY 27

U.S.G.S. TOPOGRAPHIC MAP MESCALERO, N.M.

CONTOUR INTERVAL: MESCALERO, N.M. - 50'



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HIGHWAY 70 AND U.S. HIGHWAY 54 IN TULAROSA, GO NORTHWEST ON HIGHWAY 54 APPROX. 1.55 MILES. TURN RIGHT AND GO NORTH ON COYOTE CANYON (CO.RD. B020) APPROX. 0.25 MILES. VEER RIGHT AND GO EAST APPROX. 0.15 MILES. VEER LEFT AND GO NORTHEAST APPROX. 3.15 MILES. TURN RIGHT AND GO EAST—NORTHEAST APPROX. 1.5 MILES. TURN LEFT AND GO NORTHEAST APPROX. 1.25 MILES. TURN LEFT AT INTERSECTION AND GO APPROX. 0.2 MILES ON 2—TRACK ROAD TO STAKED ROAD. FOLLOW STAKE ROAD SOUTHWEST APPROX. 570 FEET SOUTHWEST TO THIS LOCATION.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393–3117 www.jwsc.biz 100 0 100 200 Feet

Scale: 1"=100'

JALAPENO CORPORATION

COWBOY 27 #1 WELL LOCATED 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE OF SECTION 27, TOWNSHIP 13 SOUTH, RANGE 10 EAST, N.M.P.M., OTERO COUNTY, NEW MEXICO

 Survey Date: 8/27/13
 CAD Date: 9/4/13
 Drawn By: ACK

 W.O. No.: 13110954
 Rev: 10/14/13
 Rel. W.O.:
 Sheet 1 of 1

Jalapeño Corporation

COWBOY 27 #1
2310' FNL & 330' FEL
SECTION 27, T. 13-S, R. 10-E
OTERO COUNTY, NEW MEXICO

CLOSED-LOOP SYSTEM

DESIGN PLAN

- We will design the closed-loop system to contain all liquids and solids and prevent contamination of fresh water and protect public health and the environment.
- We will stockpile the available topsoil for use as the final cover at the time of closure.
- A 12" x 24" sign will be provided in accordance with Sub. C of 19.15.17.11.
- A surrounding perimeter fence will be installed around the entire well site.
- Drilling cuttings will be circulated into and maintained in a haul-off bin.

OPERATING AND MAINTENANCE PLAN

- We will operate and maintain the closed-loop system to contain all liquids and solids and prevent contamination of fresh water and protect public health and the environment.
- The equipment will be continuously monitored during operations.
- Should any leaks develop in the closed-loop system, we will remove all liquids and notify the BLM's Field office with 48 hours and we will immediately repair or replace the equipment.
- Drilling cuttings will be circulated into a haul-off bin.
- All contaminated drilling fluids and cuttings in the steel tank will be transported to an approved disposal facilities (Gandy-Marley Landfarm, Permit #NM-0010019).

CLOSURE PLAN

- Once we are no longer using the closed-loop system, we will contour and revegetated the area per 19.15.17.13H(5).
- We will reclaim all areas associated with the closed-loop system to a safe and stable condition that blends with the surrounding undisturbed area in accordance with OCD rules and regulations.

JALAPENO CORPORATION <u>COWBOY#1</u>



