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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM19612
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. ENFIELD FEDERAL 1
9. API Well No. 30-015-24643
10. Field and Pool, or Exploratory WEST ROSS-DRAW; DELAWARE
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other
2. Name of Operator RKI EXPLORATION AND PRODUCTION Contact: JODY NOERDLINGER
3a. Address 210 PARK AVE., SUITE 900 OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code) Ph: 405-996-5774
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R30E Mer NMP SENE 2173FNL 467FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. RKI Exploration is submitting the subsequent report for the plug and abandonment of the subject well, completed 9/19/2013. RIH with Packer and tubing to 3,638. Set packer. Establish injection rate of 12.5 BPM at 0 psi. Contact BLM to get approval to pump 100 sacks Class C cement to set bottom plug. Pump 100 sacks Class H at 0 psi. Displaced below packer at 3,638. Release packer and POH. Open well up. 200 psi on intermediate casing. Fill up 5 1/2 casing. Establish injection rate of 2 BPM at 250 psi. RIH with packer and Tbg to 3,638. Set packer and pump 75 sacks of class C neat cement followed by 25 sacks of class C and 2 percent CaCl. Displace to 3,750. Final pressure 550 psi at 2BPM. Shut in for four hours. Pressured up on tubing to 1000 psi. Pressure held for 20 minutes.

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

LRD 11/20/13 Accepted for record NMOCD

RECLAMATION DUE 3-16-14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #221729 verified by the BLM Well Information System For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 10/28/2013 () Name (Printed/Typed) JODY NOERDLINGER Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved By Title Date Office NOV 10 2013 CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #221729 that would not fit on the form

32. Additional remarks, continued

RIH with E-Line and Sinker bar. Tag cement at 3,703. Pressure up on Tubing to 1,000 psi and hold for five minutes with no loss. Release Packer and POH. RIH open ended with tubing to 3,739. Circulate wellbore with plugging mud. Pump 100 bbls of plugging mud down 8 5/8 by 5 1/2 annulus. POH w/ tubing.

ND Tubing head. Spear into 5 1/2 casing. PU and Pull Slip bowl. NU BOP. RU E-Line and RIH with 4.920 jet cutter. Attempt to cut casing at 3,550. Jet cutter failed to fire. RD E-Line.

RU Renegade Wireline. RIH with 4.92 Jet Casing cutter. Cut casing at 3,550. RDWL. ND well head. PU Casing and RU Casing tongs and Lay Down machine. POH and LD 88 jts 5 1/2, J-55, 15.5 lb. per ft. casing. RD Casing tongs, RD LD Machine. RIH w/ 20 jts 2 7/8 tbg.

Open well up. ND 11 in. annular BOP. NU 5K hydraulic BOP. RIH with slotted sub and 2 7/8 tubing to 3,766. Balance 170 sacks of Class C cement from 3,766 to 2,998. POH with 121 jts of tubing. Close BOP. Pressure up to 500 psi.

TIH and Tag cement plug at 3,173. POH with tubing. NU 11 in. annular BOP. RIH with 8 5/8 AD-1 packer and set at 933. RU wireline and perforate 8 5/8 casing at 1,258. RD wireline. Establish injection rate of 2.5 BPM at 500 psi. Circulate up 8 5/8 by 13 3/8 annulus. Pumped 80 sacks of class C cement mixed at 14.8 ppg. Displace with 17 bbls of water.

Release Packer. POH w/ packer. RIH open ended and tag cement at 1,111. POH with tubing and LD 20 jts of tubing. RIH with AD-1 packer and set at 353. Perforate 1 foot 4 SPE at 625'. RD wireline. Establish injection rate of 2 BPM at 500 psi. Pump 80 sacks of class C cement. Left plug 625 to 500.

Tagged @ 464 Per BIM Insp. Perf @ 60' cmt to surf per Blad Insp. 9/17/13

Dig out wellhead. Cut off wellhead 6 in. below ground level and weld on 1/2 plate. Set Permanent Marker in cement 4' above GL. Clean Location and release Equipment.