Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM 14768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

[✓] Oil Well   [ ] Gas Well   [ ] Other

8. Well Name and No.
Cerf 10 Fed Com 4H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-41059

3a. Address
333 West Sheridan Avenue
Oklahoma City, OK 73102

3b. Phone No. *(include area code)*
405-2282816

10. Field and Pool or Exploratory Area
Cedar Hill

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SENE Sec 9-21S-27E; 1325 FNL & 300 FEL

11. Country or Parish, State
Eddy County, NM

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[✓] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[✓] Other Completion
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

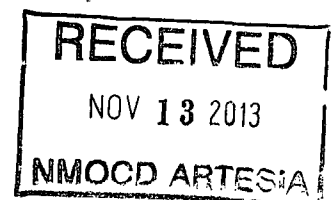8/15/13: Set in frac tanks and haul in KCL water for rigless completion

8/26/13- 8/27/13: FOOH with bit and run TCP guns

9/5/13: Began laying water transfer line, set in sand bins

9/9/13-9/13/13 : MIRU frac equipment, 11 stage frac: 1,457,693# 20/40 sand; 527,059# 16/30 siberprop sand; 33,000 gallons 15% acid

9/13/13: RDMO frac equip

RECEIVED
NOV 1 3 2013
NMOCD ARTESIA

Accepted for record
NMOCD 11/20/13

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14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Tami Shipley

Title Regulatory Analyst

Signature *Tami Shipley*

Date 10/31/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 1 0 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

(Instructions on page 2)