

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41637
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HORSESHOE STATE
8. Well Number #2
9. OGRID Number 281994
10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LRE OPERATING, LLC

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter F : 1655 feet from the North line and 2310 feet from the West line
Section 30 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3564' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 10/24/13. Drilled 11" hole to 446'. Landed 8-5/8" 24# J-55 csg @ 446'. Cmted w/250 sx (338 cf) "C" cmt w/2% CaCl₂, 0.005# static free, & 0.25# CF. Circ 63 sx cmt to surface. On 10/25/13, PT 8-5/8" csg to 600 psi - lost 45 psi in 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4918' on 10/28/13. Ran open hole logs. On 10/29/13, landed 5-1/2" 17# J-55 csg @ 4918'. Cmted lead w/300 sx (579 cf) 35/65 poz "C" cmt w/5% PF-44(BWOW), 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 5# PF-42. Tailed w/650 sx (865 cf) "C" cmt w/0.3% PF-13, 0.4# PF-46 & 0.125# PF-29. Circ 80 sx cmt to pit. Released drilling rig on 10/30/13. We plan to pressure test the 5-1/2" csg before completion operations.

I hereby certify that the information above, is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/15/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: R. Dade TITLE District Supervisor DATE 11/20/13

Conditions of Approval (if any):

