

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0560289

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891012391X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURTON FLAT DEEP UNIT 57H2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

Contact: RYAN DELONG

9. API Well No.
30-015-40829-00-X13a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405.235.361110. Field and Pool, or Exploratory
E AVALON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T21S R27E NWSW 1670FSL 50FWL

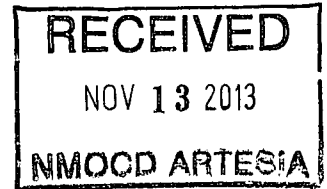
11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/19/13) Spud @ 6:00 (8/20/13-8/22/13) TD 26" hole @ 313'. RIH w/6 jts 20" 94# J-55 BTC csg, set @ 303'. Lead w/177 bbl Halcem C, yld 1.33 cu ft/sk. Disp w/91 bbl FW, circ 25 bbl to surf. Contacted Jim Hughes @ 9:33 on cmt & csg. PT all BOPE @ 250/2000. Manual choke vlv did not hold pressure, hydraulic BOP and lower top drive valves leaked. Tightened stack, replaced vlv, and re-tested, OK. Contacted Jim Hughes on testing BOP @ 6:52. PT 20" csg @ 500psi for 30 min, OK. (8/23/13-8/26/13) TD 17-1/2" hole @ 785'. RIH w/19 jts 13-3/8" 68# K55 BTC csg, set @ 775'. Lead w/210 bbl Halcem C, yld 1.33 cu ft/sk. Disp w/110 bbl FW, circ 35 bbl cmt to surf. Spoke with Joe Salcico @ 3:00pm on csg & cmt. PT all BOPE @ 250/3000 psi, OK. Spoke with Joe Salcico @ 5:00pm on testing BOP. PT 13-3/8" csg @ 1500 psi for 30 min, OK. (8/27/13-8/29/13) TD 12-3/4" hole @ 2739'. RIH w/62 jts 9-5/8" 40# J-55 csg, set @ 2729'. DV tool set @ 1508'. Lead w/99 bbl Econocem C, yld 1.85 cu ft/sk. Tail w/73 bbl Halcem C, yld 1.33 cu ft/sk. Disp w/114 bbl FW, circ 19 bbl to rollofs. PT all BOPE @ 250/3000 psi, OK. (9/3/13-9/6/13) TD PH @ 7900'. Set cmt plug w/84.7 bbl CI C, yld 1.19 cu ft/sk.



11/20/13
Accepted for record
NMOC D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221250 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/28/2013 (14DMH0193SE)

Name (Printed/Typed) RYAN DELONG

Title

Signature (Electronic Submission)

Date 09/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #221250 that would not fit on the form

32. Additional remarks, continued

Disp w/3.5 bbl FW. TOC @ 6760'. Orient Whipstock and set KOP @ 6235'. Lead w/90 bbl cmt, yld 1.19 cu ft/sk. Disp w/10 bbl FW. (9/13/13-9/16/13) TD 8-3/4" hole @ 11485'. RIH w/142 jts 5-1/2" 17# P-110 LTC csg, then 121 jts 5-1/2" 17# P-110 BTC csg, set @ 11485'. Lead w/353.8 bbl cmt, yld 2.9 cu ft/sk. Tail w/369.4 bbl cmt, yld 1.22 cu ft/sk. Disp w/266.7 bbl KCL, circ 40 bbl to surf. Release Rig on 9/16/13.