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Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such prop			LLS		0		04-0135
				nter an oposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891012391X		
I. Type of Well Gas Well Other						8. Well Name and No. BURTON FLAT DEEP UNIT 57H		
2. Name of Operator DEVON ENERGY PRODUCTION CO LP						9. API Well No. 30-015-40829-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405.235.3611			10. Field and Pool, or Exploratory E AVALON		
		, R., M., or Survey Description,	on)			11. County or I	Parish, and S	tate
	R27E NWSW 167					EDDY CO	UNTY, NI	Л
1	2. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR C	THER D	ATA
TYPE OF S	SUBMISSION		TYPE OF ACTION					
□ Notice of I	Intent	Acidize Alter Casing	□ Deep □ Fract	ben ture Treat	Product Reclamation	ion (Start/Resumation	· —	Water Shut-Off Well Integrity
	nt Report	Casing Repair	_ □ New	Construction	Recomp	olete		Other
🛛 Subsequen	nitopoli			construction				Well Spud
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** BLM REVISED **

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Additional data for EC transaction #221250 that would not fit on the form

32. Additional remarks, continued

Disp w/3.5 bbl FW. TOC @ 6760'. Orient Whipstock and set KOP @ 6235'. Lead w/90 bbl cmt, yld 1.19 cu ft/sk. Disp w/10 bbl FW. (9/13/13-9/16/13) TD 8-3/4" hole @ 11485'. RIH w/142 jts 5-1/2" 17# P-110 LTC csg, then 121 jts 5-1/2" 17# P-110 BTC csg, set @ 11485'. Lead w/353.8 bbl cmt, yld 2.9 cu ft/sk. Tail w/369.4 bbl cmt, yld 1.22 cu ft/sk. Disp w/266.7 bbl KCL, circ 40 bbl to surf. Release Rig on 9/16/13.

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