## Closed-Loop System Permit or Closure Plan Application

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

Type of action: ☐ Permit ☐ Closure

	ne operator of liability should operations resu	It in pollution of surface water, ground water or the environment. Nor nority's rules, regulations or ordinances.
1.	Water to the second sec	A STATE OF THE STA
Operator: <u>LRE OPERATING, LLC</u>		
Address: c/o Mike Pippin LLC, 3104 N. Sulliv	an, Farmington, NM 87401	
Facility or well name: AID 24 STATE #30		
API Number: <u>30-015-41375</u>	OCD Permit Number	: 214360
U/L or Qtr/Qtr P Section 24		
Center of Proposed Design: Latitude	Longitude	NAD: □1927 □ 1983
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment		
Z. Subsection H of 19.15.17.1	1 NMAC	
<ul> <li>✓ Closed-loop System: Subsection H of 19.15.17.1</li> <li>Operation: ✓ Drilling a new well ✓ Workover or Dr</li> <li>✓ Above Ground Steel Tanks or ✓ Haul-off Bins</li> </ul>	illing (Applies to activities which require	re prior approval of a permit supporte of intent) P&A
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		" "ECFIVED "
3.		NOV <b>2 0</b> 2013
1000		
12"x 24", 2" lettering, providing Operator's name, s	ite location, and emergency telephone n	umbers NMOCD ARTESIA
Signed in compliance with 19.15.3.103 NMAC		
<del></del>	ements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17. the appropriate requirements of Sub-	
☐ Previously Approved Design (attach copy of design) ☐ Previously Approved Operating and Maintenance Plan	API Number:API Number:	
5. Waste Removal Closure For Closed-loop Systems To Instructions: Please indentify the facility or facilities facilities are required.		
Disposal Facility Name:		ty Permit Number:
Disposal Facility Name:	Disposat Fa	cility Permit Number:
Will any of the proposed closed-loop system operations  Yes (If yes, please provide the information below		areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future    Soil Backfill and Cover Design Specifications based   Re-vegetation Plan - based upon the appropriate require   Site Reclamation Plan - based upon the appropriate require	upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print):	Title:	·
Signature:	Da	te:
e-mail address:	Telephone:	

OED Approval: Permit Application (including closure plan) Closure Plan (only)			
OCD Representative Signature: Approval Date: 1120 2013			
Title: OCD Permit Number: 214360			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 11/15/13			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:CRI (Controlled Recovery Inc.)			
Disposal Facility Name: Westall Loco Hills Water Disposal Disposal Facility Permit Number: R-3221			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)			
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print): Mike Pippin Title: Petroleum Engineer - Agent			
Signature: Miko Veppin Date: November 19, 2013			
e-mail address: mike@pippinllc.com Telephone: 505-327-4573			

## LRE OPERATING, LLC PIT CLOSURE

<u>DRILLING DESIGN</u>: Closed Loop System – CLS (Closed Loop Systems) supplied roll-off steel bins (pits).

<u>COMPLETION DESIGN</u>: Closed Loop System – Flow tank during completion A ~100 bbl flow tank will be provided by Reliable Well Service, 512 W. Texas, Artesia, NM 88210, 575-748-1213. Contact person: Wille Morrison

## CLOSURE:

During drilling and completion operations, all solids and cuttings were hauled off by CLS to their disposal facility, Permit #R-9166.

All liquids were hauled to Westall Loco Hills Water Disposal. Permit #R-3221. The closed loop equipment was inspected daily by the rig crew during drilling and completion operations. There were no leaks or spills during drilling or completion operations.