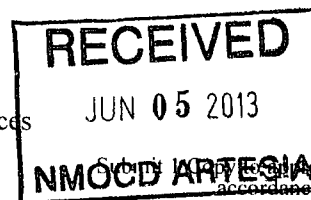


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Submit Copy to Appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

JMW 1324731032

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Chevron USA Inc. 4323	Contact	David A. Pagano
Address	15 Smith Rd., Midland, TX, 79705	Telephone No.	wk: 575-396-4414X275 cell: 505-787-9816
Facility Name	Skelly 940 BTY	Facility Type	Oil Production Batteries

Surface Owner	Federal BLM	Mineral Owner	Federal	API No.	30-015-32599
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SKU 940 BTY - Latitude: 32.824393 / Longitude: -103.864209

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
								Eddy

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	22	17S	31E					Eddy

NATURE OF RELEASE

Type of Release	Gases to a Flare	Volume of Release	3100 MCF / day	Volume Recovered	0 MSCF
Source of Release	Flare	Date and Hour of Occurrence	06/04/13 10:00AM	Date and Hour of Discovery	06/04/13 10:00AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher		
By Whom?	Date and Hour 6/5/13 9:00AM				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

Frontier shut in sales line due to pipeline issues causing Chevron to curtail gas at the battery. Expect Frontier to be down for 2-4 days to make repairs.

Describe Area Affected and Cleanup Action Taken.*

Shut in wells to minimize flaring. Chevron will stay in close contact with frontier so we can stop flaring as soon as they are able to accept our gas in the sales line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	David Pagano			OIL CONSERVATION DIVISION	
Printed Name:	David A. Pagano			Approved by Environmental Specialist: Signed By Mike Bratcher	
Title:	Health & Environmental Specialist			Approval Date:	SEP 04 2013
E-mail Address:	dpagn@chevron.com			Expiration Date:	
Date:	06/05/13			Phone:	505-787-9816
Conditions of Approval:				Attached <input type="checkbox"/>	
Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION					

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:
October 4, 2013

2RP-1891