Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-40814
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis Dr.	STATE FEE S
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	PPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Falabella 31 Fee
1. Type of Well: Oil Well 🔀	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
2. Nume of operator	COG Operating, LLC	229137
3. Address of Operator	One Concho Center	10. Pool name or Wildcat
	600 W. Illinois Ave.	Penasco Draw;SA-Yeso 50270
	Midland, TX 79701	
4. Well Location		
Unit Letter M	: 150 feet from the South line and	
Section 31	Township 18S Range 261	
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
12 Char	2440' 3440' Ck Appropriate Box to Indicate Nature of No.	otice Penart or Other Data
12. Chec	ck Appropriate Box to indicate Nature of No	once, Report of Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE		
		Completion
OTHER:	OTHER:	Completion ils, and give pertinent dates, including estimated date
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