

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Double Dale Fee Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Malaga; Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2966' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter 1600 : _____ feet from the South line and 660 feet from the East line
 Section 6 Township 24S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. L.P., respectfully requests approval for temporarily abandonment

Temporarily Abandonment Procedure:

MIRU. Make Gauge ring/junk basket run to 12,090' KBM. TOH. Wireline set 4-1/2" CIBP @ 12060'. Dump bail 35' of cement On top of CIBP. PBDT should be @ 12,025' KBM). RD WL. TIH w/seating nipple and 2-3/8" tbg to 12,000' KBM. Load & Circ hole with 2% KCL containing corrosion inhibitor. Test 4-1/2" csg & CIBP w/cmt top with 500 psi at surface for 30 min. Have NMOCD witness. Bleed off pressure. ND BOPE. NU Tree. Close and secure all wellhead valves. RD. Shut well in.

See attached details.

Spud Date: Rig Release Date:

LAST PROD 8/1/13

RECEIVED

NOV 18 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patti Riechers* TITLE: Regulatory Specialist DATE 11-14-2013

Type or print name Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: *Ruano Innes* TITLE Compliance Officer DATE 11/24/13

Conditions of Approval (if any): _____

Double Dale Fee Com #1 – TA Proposal

Temporarily Abandonment Procedure:

- Notify NMOCD prior to initiation of work. Hold tailgate safety meetings prior to R.U., each morning and before each operational change or event.
- Test and/or install anchors.
- Move in WSU.
- Top kill tbg (if necessary) with 2% KCL.
- ND Tree. NU 10K BOPE, w/1 set of blind rams on bottom plus 1 set of 2-3/8" pipe ram on top. Test BOPE per company guidelines.
- Unset 4-1/2" AS1-X packer set @ 12,002' KBM. Drop down with 4-1/2" packer to ~ 12,090' KBM to check for salt, scale or fill.
- TOH with 2-3/8" tubing and BHA
- RU WL services with full lubricator. Test lubricator per company guidelines.
- Make Gauge Ring/Junk basket run to 12,090' KBM. TOH
- Wireline set 4-1/2", 11.6#, 10K CIBP @ 12,060' KBM. Dump bail 35' of Cement on top of CIBP (PBSD should now be @ 12,025' KBM). RD WL.
- TIH with seating nipple and 2-3/8" tbg to ~12,000' KBM.
- Load & circ hole with 2% KCL containing corrosion inhibitor.
- Test 4-1/2" casing and CIBP w/cmt top with 500 psi at surface for 30 min. (chart test and have NMOCD witness).
- Bleed off pressure. ND BOPE. NU Tree. Close and secure all Wellhead valves.
- RD WSU release/return all rentals.
- Shut well in.