

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008														
		1. WELL API NO. <b>30-015-36977</b>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name <b>STALEY STATE</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: <b>8</b>		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>            NOV 19 2013    <b>NMOCD ARTESIA</b> </div>																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DHC-4609M</b>		8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	30	17-S	28-E		1980	South	2310	East	Eddy										
BH:																				
13. Date Spudded 5/26/09	14. Date T.D. Reached 6/6/09	15. Date Drilling Rig Released 6/7/09		16. Date Completed (Ready to Produce) WO: 11/5/13		17. Elevations (DF and RKB, RT, GR, etc.): 3601' GR														
18. Total Measured Depth of Well 4855'		19. Plug Back Measured Depth 4805'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron														
22. Producing Interval(s), of this completion - Top, Bottom, Name 1738'-1986' Grayburg-Upper SA; 2082'-2304' Upper SA, 2376'-2608' Middle SA, 2712'-3024' Lower SA							<b>DHC-4609M</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"		24# L/S		445'		12-1/4"		375 C		0'										
5-1/2"		17# J-55		4843'		7-7/8"		400 sx 35/65 Poz C		0'										
								+ 550 sx C												
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET											
						2-7/8"	3086'													
26. Perforation record (interval, size, and number) <b><u>New Grayburg-San Andres Perfs</u></b> 1738'-1986' w/28-0.41" holes. 2082'-2304' w/28-0.41" holes. 2376'-2608' w/31 0.41" holes. 2712'-3024' w/37-0.41" holes.  <b><u>Existing Yeso Perfs:</u></b> 3226'-4619' w/257 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1738'-1986'</td> <td>2523 gals 15% HCL; fraced w/64,149# 16/30 &amp; 15,541# 16/30 resin coated sand in 20# X-linked gel.</td> </tr> <tr> <td>2082'-2304'</td> <td>2343 gals 15% HCL; fraced w/56,109# 16/30 &amp; 17,187# 16/30 resin coated sand in 20# X-linked gel.</td> </tr> <tr> <td>2376'-2608'</td> <td>3011 gals 15% HCL; fraced w/57,818# 16/30 &amp; 15,953# 16/30 resin coated sand in 20# X-linked gel.</td> </tr> <tr> <td>2712'-3024'</td> <td>3150 gals 15% HCL; fraced w/74,140# 16/30 &amp; 20,050# 16/30 resin coated sand in 25# X-linked gel.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1738'-1986'	2523 gals 15% HCL; fraced w/64,149# 16/30 & 15,541# 16/30 resin coated sand in 20# X-linked gel.	2082'-2304'	2343 gals 15% HCL; fraced w/56,109# 16/30 & 17,187# 16/30 resin coated sand in 20# X-linked gel.	2376'-2608'	3011 gals 15% HCL; fraced w/57,818# 16/30 & 15,953# 16/30 resin coated sand in 20# X-linked gel.	2712'-3024'	3150 gals 15% HCL; fraced w/74,140# 16/30 & 20,050# 16/30 resin coated sand in 25# X-linked gel.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
1738'-1986'	2523 gals 15% HCL; fraced w/64,149# 16/30 & 15,541# 16/30 resin coated sand in 20# X-linked gel.																			
2082'-2304'	2343 gals 15% HCL; fraced w/56,109# 16/30 & 17,187# 16/30 resin coated sand in 20# X-linked gel.																			
2376'-2608'	3011 gals 15% HCL; fraced w/57,818# 16/30 & 15,953# 16/30 resin coated sand in 20# X-linked gel.																			
2712'-3024'	3150 gals 15% HCL; fraced w/74,140# 16/30 & 20,050# 16/30 resin coated sand in 25# X-linked gel.																			
<b>28. PRODUCTION</b>																				
Date First Production READY		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status ( <i>Prod. or Shut-in</i> ) Pumping														
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )														
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Plan to Sell							30. Test Witnessed By: Jerry Smith													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 11/18/13													
E-mail Address: mike@pippinllc.com																				

**STALEY STATE #8 -- Recompletion Workover to San Andres & DHC**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -