Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					ŀ	July 17, 2008  1. WELL API NO.								
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							30-015-36977							
District III 1000 Rio Brazos R	d., Aztec. N	IM 87410	1									2. Type of L				CED/IN	IDIAN	
District IV 1220 S. St. Francis	•			1220 South St. Francis Dr. Santa Fe, NM 87505						-	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.							
				R RECOMPLETION REPORT AND LOG						1								
4. Reason for file	ETICITALE ON THIS EGG					5. Lease Name or Unit Agreement Name												
☑ COMPLET	ION REP	ORT (Fi	ill in boxes	#1 throu	gh #31	for State and Fee	wells	only)	)		-	STALEY STATE  6. Well Number: 8						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 t						through #9, #15 Date Rig Released and #32 and/or				- 1	RECEIVED				IVED			
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:  NOV 1 9 2013  NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DHC-4609M																		
8. Name of Opera						LIPLUGBACK	<u> </u>	DIFFE	KEN	VI KESEK V		9. OGRID: 2			MO	CD A	PTERIA	
											<u> </u>	MINDOD WILESIM						
10. Address of O	perator: c	/o Mike	Pippin LLC	), 3104 N	i. Sulliv	van, Farmington,	NM 8	7401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)						
12.Location	Unit Ltr		ction	Towns	hip			Lot		Feet from th		N/S Line	<u> </u>	from the			County	
Surface:	J	30		17-S		28-E			[	1980	-	South ————	2310		East	t	Eddy	
BH:	1 1 1 4 5	-4- T.D.	D1 1	<u> </u>	\t. P. '	Was Dis D.	<u>_</u>		17	Data Carri					7 1	voti	DE and DVD	
13. Date Spudded 5/26/09  18. Total Measur	6/6/09 6/7/09 WO: 11/5/13						RT, GR, etc.): 3601' GR											
4855'	ed Depth	or well		4805		ck Measured Dep	un		Yes		опаг	Survey Made	,			nsity/Ne		
22. Producing Int							. M.	141. 0		712: 2024:	Lou		DHC-4	609M				
1738'-1986' Gi 23.	rayourg-	opper S	A; 2082 -							~			ell)					
CASING SI	ZE	WE	IGHT LB./	CASING RECORD (Report all string					1115.	CEMENTING RECORD   AMOUNT PULLED								
8-5/8"			24# L/S			445'		12-1/4"			375 C			0'				
5-1/2" 17# J-5:			17# J-55	55 4843'				7-7/8"		$\dashv$	400 sx 35/65 Poz C + 550 sx C		z C	0'				
							$\dashv$					+ 33(	SXC					
24.					LIN	ER RECORD					25.	7	UBIN	G REC	ORD			
SIZE				OTTOM SACKS CEMENT					SIZE	ZE DEPTH S 7/8" 3086'			T	PAC	KER SET			
26. Perforation	record (in	nterval s	ize and nu	mber)		<u> </u>	<del></del>	27	ACI			CTURE, CI			FFZE	FTC		
New Graybu	rg-San	Andre	s Perfs	,				DEP	TH!	INTERVAL		AMOUNT A	ND K	IND MA	TERL	AL USE		
1738'-1986' 1								173	<b>88'-</b> ]	1986'							30 & 15,541#	
2082'-2304' v 2376'-2608' v								208	32'-2	2304'		16/30 resin coated sand in 20# X-linked gel.  2343 gals 15% HCL; fraced w/56,109# 16/30 & 17,187#						
2712'-3024' 1								237	16'-7	2608'		16/30 resin coated sand in 20# X-linked gel.  3011 gals 15% HCL; fraced w/57,818# 16/30 & 15,953#						
Ewistina Vasa	Dante	22261	4610'/	257 1								16/30 resin coated sand in 20# X-linked gel. 3150 gals 15% HCL; fraced w/74,140# 16/30 & 20,050#						
Existing Yeso Perfs: 3226'-4619' w/257 holes								2712'-3024'				16/30 resin coated sand in 25# X-linked gel.						
28.									_	<b>FION</b>		1	<u></u>					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping  READY  Well Status (Prod. or Shut-in) Pumping																		
Date of Test Soon	Hours	Tested	Ch	oke Size		Prod'n For Test Period:		Oil -	- Bbl		Gas ·	- MCF	Wa	ter - Bbl		Gas	- Oil Ratio	
Flow Tubing Press.	Casin	g Pressui		lculated 2 ur Rate	24-	Oil - Bbl.		<del>'                                    </del>	Gas -	- MCF	ı W	ater - Bbl.		Oil Gr	avity -	API - <i>(C</i>	'orr.)	
29. Disposition of Gas (Sold, used for fuel, ver Plan to Sell				ented, etc.)					30. Test Witnessed By: Jerry Smith									
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	-	-	Japin		1	Printed Name Mike				•		leum Engir	neer	Dat	•	/18/13	•	
E-mail Address: mike@pippinllc.com																		
						<del> </del>		•										

## **INSTRUCTIONS**

## STALEY STATE #8 -- Recompletion Workover to San Andres & DHC

Thickness

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1061'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1482'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1791'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3179'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3325'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4672'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

			SANDS OR ZO	JNE
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	toto	
		TANT WATER SANDS		
Include data on rate of wa	nter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
		feet		
		ORD (Attach additional sheet		

	From	То	In Feet	Lithology	From	То	In Feet	Lithology
				- On File -				
	:							
	1							
			:					
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			1	1		1	1	