

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-40987
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Burton Flat Deep SWD
 6. Well Number: 1
RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD **NOV 21 2013**

8. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID
 6137 *WMA-D-A*

10. Address of Operator
 333 West Sheridan Avenue
 Oklahoma City, OK 73102

11. Pool name or Wildcat
 SWD; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	21S	27E		330	S	1550	W	Eddy
BH:	N	2	21S	27E		682	S	1597	W	Eddy

13. Date Spudded 6/8/2013
 14. Date T.D. Reached 7/18/2013
 15. Date Rig Released 7/21/2013
 16. Date Completed (Ready to Produce) 7/21/2013 - SWD
 17. Elevations (DF and RKB, RT, GR, etc.) 3230.2 GL

18. Total Measured Depth of Well 13,656'
 19. Plug Back Measured Depth 12,600'
 20. Was Directional Survey Made? no
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 12,607-13,656; Silurian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94 J-55	620	26	1528sx, C	
13 3/8	68 J-55	2830	17 1/2	3465sx, C	
9 5/8	47 P-110	9150	12 1/4	2420sx, H	
7	32 P-110	12,588	8 1/2	648sx, H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					3 1/2	12,517	

26. Perforation record (interval, size, and number)
 12,607-13,656
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 12,607-13,656
 AMOUNT AND KIND MATERIAL USED Acid and salt only

28. PRODUCTION

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in)
 Date of Test
 Hours Tested
 Choke Size
 Prod'n For Test Period
 Oil - Bbl
 Gas - MCF
 Water - Bbl.
 Gas - Oil Ratio
 Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tami Shipley*
 Printed Name Tami Shipley Title Regulatory Analyst Date 11/20/13 **9**

E-mail Address tami.shipley@dvn.com

