District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			5 ·	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.			
Release Notification and Corrective Action											
						OPERATOR Initial Report Final Repo					
Name of Company: Nearburg Producing Company 15742 Contact: Roger King Address: 3300 North "A" Street, Building 2, Suite 120, Telephone No.: (575) 361-3605											
Address: 3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705											
Facility Name: Ross Ranch 22 #4 Facility Type: Flowline										· · · · · · · · · · · · · · · · · · ·	
Surface Owner: Ross Ranch State Mineral Owner: Fee API No.: 30-015-28380										-28380	
LOCATION OF RELEASE											
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County											
F	22	198	25E	1980	1	FNL	1980	FWL	Eddy		
					l		l		· · ·		
Latitude Longitude											
NATURE OF RELEASE											
Type of Release: oil, water and gas Source of Release: Flowline							Release: 80 bbls lour of Occurrenc		e Recovered:		
Source of Re	lease: Flow	line					iour of Occurrence	1:00 P		scovery: 11/13/13 at	
Was Immediate Notice Given?						If YES, To Whom?					
✓ Yes □ No □ Not Required						Mike Bratcher					
By Whom? Roger King						Date and Hour: November 13, 2013 at 1:30 P.M.					
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.				
			Yes 🗹	No							
If a Watercourse was Impacted, Describe Fully.*											
	RECEIVED										
Describe Cause of Problem and Remedial Action Taken.*										1	
Flowline leak between well and battery. Clean and remediate affected area.										.e	
a short we show the state of th											
Describe Area	Affected a	nd Cleanup A	Action Tak	en.*				· · · · · · · · · · · · · · · · · · ·			
Duri -) Gaulti		£ 20 50	6 6		c						
Buried flowline affected surface 30-50 feet from leak. Clean up surface area and remediate.											
· · · · · · · · · · · · · · · · · · ·											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
ρ							<u>OIL CONS</u>	SERVATIO	<u>I DIVISIC</u>	<u>DN</u>	
Signature:											
						Approved by Environmental Speciatistied By Mile Benereder					
Printed Name: Tim Green											
Title: Regulatory/Production Manager						NOV					
Title:	Regulator	y/Production	Manager		A	pproval Date	·	Expiratio	<u>Date:</u>	· · · · · · · · · · · · · · · · · · ·	
E-mail Addres	s; tgreen@	nearburg cor	n		· c	onditions of	Approval:				
		,					••	10.8	Attached		
Date: November 15, 2013 Phone: (432) 818-2940						Remediation per OCD Rule &					
Attach Additional Sheets If Necessary PROPOSAL NO LATER THAN: 2RP-2014											
					\mathcal{D}	acom	per 25	2013			