Form 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					:	5. Lease Serial No. NMNM2747			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No			
Type of Well Gas Well Other						8. Well Name and No. JACKSON B 57			
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com						9. API Well No. 30-015-41003-00-S1			
3a. Address 801 CHERRY ST FORT WORTH,		No. (include area code) 332-5108 Ext: 632			Pool, or Exploratory AKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 1 T17S R30E NWSW 2210FSL 330FWL						EDDY COUNTY, NM			
	HECK APPR	OPRIATE BOX(ES) T	O INDICAT	TE NATURE OF 1	NOTICE, REP	PORT, OR OTHE	R DATA		
TYPE OF SUBM	ISSION	TYPE OF ACTION							
□ Notice of Intent		□ Acidize	D	eepen	Productio	n (Start/Resume)	🗖 Wate	er Shut-O	
		Alter Casing	g 🛛 Fracture Treat 🗖 Re		Reclamation	mation 🖸 Well Integri		Integrity	
🛛 Subsequent Rep	ort	Casing Repair	🗆 N	□ New Construction □ Rec		mplete 🗖 Other			
Final Abandonn	nent Notice	 Change Plans Convert to Injection 		g and Abandon 🔲 Temporat g Back 🔲 Water Dis		rarily Abandon Disposal			
Attach the Bond under following completion	er which the wor of the involved pleted. Final At	eration (clearly state all pertine illy or recomplete horizontally k will be performed or provide operations. If the operation re andonment Notices shall be fi nal inspection.)	e the Bond No. esults in a mult	on file with BLM/BIA	A. Required subsempletion in a new	equent reports shall be w interval, a Form 316	filed withir 0-4 shall be	a 30 days filed once	
9/26/13 -PERFO	RATE 18 INT	Г, 2SPF @ 4570', 4586', 52', 4763', 4774', 4781', 4	4598', 4605 4786'.	5', 4666', 4683', 47	08', 4714', 472	23',			
9/27/13 - SPOT 2 & 72 BALL SEAL	250 GAL 15% ERS.	NEFE ACID ACROSS	PERFS, SE	T PKR 4480', ACII	DIZE W 2500 (GAL 15% NEFE A	CID		
9/30/13 - SLICK 216,360# 40/70 \$		C W 739,788 GAL SLIC	KWATER, 2	1,120# 100 MES⊦	l,				
10/2/13 - INSTAL 4526', 2 JTS 2 7/	LED: 141 JT 8" J55 TAILP	"S 2 7/8" J55 TBG 4466 IPE 4589', INTAKE 449	, KB (9') 447 7'.	75', SN 4476', ESF	9 4521', DESA		ECE	IVE	
			1 1 CU.	Accepted for I					
14. I hereby certify that	0 0	Electronic Submission #	T OIL COMPA	ANY INC, sent to th	e Carlsbad		IOCD	ALLE	
Name (Printed/Typea		•			ATORY COO	•			
Signature	(Electronic S	ubmission)		Date 10/17/2	013				
		THIS SPACE F		RAL OR STATE	OFFICE US	E			
Approved By ACCEPTED				JAMES A TitleSUPERVI			Da	te 11/10/	
Approved By									

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #223231 that would not fit on the form

32. Additional remarks, continued

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10/4/13 - 60 BO, 1120 BLW, 120 MCF, 571 BHP, 1157' FLAP, 16,074 BLWTR, 70# CSG, 300# TBG, 55 HZ.

10/11/13 - 24 HR TEST: 42 BO, 734 BLW, 51 MCF, 254 BHP, 473' FLAP, 10,818 BLWTR, 40# CSG, 200# TBG, 56 HZ.