Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029339A 6. If Indian, Allottee	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well Gas Well □ Other					8. Well Name and No JACKSON A 43	
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com				9. API Well No. 30-015-41212-00-S1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T.		1)			11. County or Parish,	, and State
Sec 12 T17S R30E SESE 990	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	Alter Casing	🛮 Frac	cture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plu		and Abandon Tempor		
	☐ Convert to Injection	Plug	g Back	■ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for final 10/3/13 - PERF @ 5514', 552	ally or recomplete horizontally, will be performed or provide operations. If the operation recondomment Notices shall be filmal inspection.) 13', 5535', 5541', 5553', 5541'	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measin file with BLM/BIA le completion or rec requirements, include	ured and true ve A. Required su ompletion in a	ertical depths of all perti- bsequent reports shall b new interval, a Form 31 n, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has
5606', 5613', 5646', 5656', 5662', 5690', 5697'. 10/4/13 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, SET PKR ABOVE PERFS 5424', ACIDIZE W 2500 GAL 15% NEFE ACID & 64 BALLSEALERS.						
10/7/13 - SLICKWATER FRAG 231,000# 40/70 SN.		(WATER, 20,0	000# 100 M ESH	,		
10/9/13 - OFF WH, NU PROD MANIFOLD, START TD650 ESP W 232 STAGES,55 HZ, 1514 BHP, 3497' FLAP INSTALLED: 171 JTS 2 7/8 J-55 TBG 5417', SN 5418', ESP 54732', DESANDER 5477', 2 JTS 2 7/8" J55 TBG 5539', INTAKE 5444'.						RECEIVED NOV 13 2013
14. I hereby certify that the foregoing is	Electronic Submission #	FOIL COMPAN	Y IŃC, sent to th	ne Carlsbad		MOCD ARTESIA
Name (Printed/Typed) LESLIE M GARVIS					ORDINATOR	
Signature (Electronic S	Submission)		Date 10/21/2	2013		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A _{Title} SUPERVI	ES A AMOS PERVISOR EPS Date 11/10/		Date 11/10/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsba	ıd				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department of	or agency of the United



Additional data for EC transaction #223689 that would not fit on the form

32. Additional remarks, continued

10/14/13 - 40 BO, 864 BLW, 130 MCF, 919 BHP, 2007' FLAP, 12,721 BLWTR, 50# CSG, 200# TBG, 55 HZ.

10/18/13 - 24 HR Test: 35 BO, 791 BLW, 89 MCF, 801 BHP, 1804' FLAP, 9,651 BLWTR, 20# CSG, 200# TBG, 56 HZ.