, Form 3160-	4				ED STAT			OCD RT	FC				ORM APP		_
(August 19	•		DIDEA	TIOPT	OF THE	ACEME	NT	1		1		Expire	AB NO. 1 s: Novem		
		COME			COMPLE				NOV :	<b>27</b> 20	35. L	ease Seri	al No.		
	AAEET		LETION				-FUN					N	MLC-04	6250 E	3
a. Type of	Well	X Oil W	ell	Gas	Dry	Other		Î h <i>rie</i> t		AHI	-614	[ Indian, .	Allottee or	Tribe Na	ume
o. Type of	Completion:		New New		Work Over	Deepe	n 🔲 Pluj	g Back 🔀	Diff, 1	Resvr.					
			Other: R	ecomple	te to San	Andres	<del></del>				7. t	Jnit or CA	A Agreeme	nt Name	and No.
Name of	Operator										8. 1	.ease Nar	ne and We	ll No.	
	LF	E OPE	RATING	S, LLC	c/o N	like Pippi	the second se				v	VILLIA	MS B F	EDER	AL #7
. Address							3a. Pho	ne No. <i>(incl</i>	lude arei	a code)	9. A	PI Well	No.		
					VM 8740		<u> </u>	505-327	7-4573	3		3	80-015-3	37196	
. Location	of Well (Re	port locat	ions clearly	and in acc	ordance with	n Federal red	quirement	s) *			10.	Field and	Pool, or E	xplorator	y C
											Red	Lake, S	San And	ires (9	, 7253) <u>S</u>
t surface			231	0' FNL &	330' FW	/L Unit (I	E) Sec	. 29, T17	7S, R2	28E	Anes	<u>sia, Gi</u> C	orieta-Ye R., M., or I	980 (96	0000)
t ion nrod	. interval rep	norted held	w									Survey or		E 29 1	
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t total dep	and the second desired of the second desired of the second desired			· · · · · · · · · · · · · · · · · · ·				·					ddy		NM
4. Date S		•	15. E	Date T.D. Re				Completed		y to Prod.	17.	Elevation	s (DF, RK		L)*
	09/29/0	9			0/08/09			WO: 1	0/7/13	3			3613'		<u> </u>
8. Total D	Depth: MI TV		3630'	19. PI	ug Back T.D	D.: MD TVD	CBP (	බ 3200'	i	20. Depth	Bridge	Plug Set:	MD 32 TVD	200'	
1. Type E			inical Logs	Run (Subm	it copy of ea			22	2. Was	well cored		No 🗖	Yes (Subi	nit copy)	······································
	n & Dens		-			,				DST run?			Yes (Subi		
									Direc	tional Surv	/ey? 🗖	No	🔀 Yes (	Submit co	opy)
3. Casing	and Liner R	lecord (Re	eport all str	ings set in v	vell)										
						Stora (	amantar				I Cement 100*			Amount Pulled	
Hole Size	Size/Graue	Wt. (#/	it.) Te	op (MD)	Bottom (N	(i))i =			1	Slurry Vo	".	Cement	Top*	Amo	unt Pulled
				op (MD) 		(i))i =	enterner epth	Type of Ce	ement	(BBL)	<u>, , , , , , , , , , , , , , , , , , , </u>		·	Amo	unt Pulled
12-1/4"		Wt. (#/ 24# 17#			Bottom (N 392' 3617'	D) De			ement C		".	Cement Surfa Surfa	ice	Amo	
	8-5/8"	24#		0'	392'	D) De		Type of Ce 375	ement C	(BBL) 83	л. 	Surfa	ice	Amo	0'
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36. I here	by certify tha	t the forego	ing and atta	ched inform	ation is com	plete and	correct	as determined from	m all available	records (see attached ins	structions)*
	e (please prin	t)	Mike Pi	ppin 5	05-327-4	573		Title	Petroleur	n Engineer (Agen	t)
Name	1 <b>F</b>			~							