NOV 1 9 2018

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION O	RRE	COM	PLETIC	N RE	EPORT	AND L	OG			ase Serial N MNM0255				
la. Type of	`Well 🛛	Oil Well	☐ Gas V	Vell	Dr.	y 🔲 O	ther					6. If	Indian, Allo	ottee or	Tribe Name		
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other Contact: JENNIFER A DUARTE											esvr.	7. Unit or CA Agreement Name and No.					
2. Name of OXY US	Operator SA WTP LIN	/IITED PT	NRSHIP E	-Mail: je	nnifer	Contact: JE duarte@	NNIFE	ER A DUA	ARTE				ase Name a ESO VIKIN				
3. Address	MIDLAND				•		3a.		o. (include 3-6640	area code)		9. Al	PI Well No.		5-41340-00-S1		
4. Location	of Well (Rep	ort location	on clearly an	d in acco	ordance	e with Fede	ral req	uirements	)*				ield and Po	ol, or E	Exploratory		
At surfa	ce SESW	2240FSL	. 1680FWL								,		ED LAKE	M., or !	Block and Survey		
At top p	rod interval r	eported be	low SES	W 2240	FSL 1	680FWL							Area Sec		Block and Survey 17S R27E Mer NMP		
At total depth SESW 2240FSL 1680FWL											EDDY NM						
14. Date Sp 07/22/2				te T.D. 27/201		ed	,	□ D &	Complete A 🔯 17/2013	d Ready to P	rod.	17. E	levations (1 355	DF, KB 52 GL	8, RT, GL)*		
18. Total D	epth:	MD TVD	4534 4534		19. Pl	lug Back T	.D.:	MD TVD	449 449		20. De	pth Brid	lge Plug Se		MD TVD		
21. Type E 3552 G	lectric & Oth	er Mechar	ical Logs R	ın (Subr	nit cop	y of each)				22. Was	well core	d?	No [	Yes	(Submit analysis) (Submit analysis)		
											tional Su	rvey?	No €	Yes	(Submit analysis)		
23. Casing ar				set in we	<u> </u>	Bottom	Stage	Cementer	No of	Sks. &	Slurry	Vol		T	<del></del>		
Hole Size	Size/G	rade	Wt. (#/ft.)	(MD		(MD)	Depth			f Cement	(BE	I Cement Lon*		Гор*	<del></del>		
11.000 8.625 J-55			24.0			433	1		210		1		0				
7.875	5.5	500 L-80	17.0		0	4534			<del>                                     </del>	760	<del>' </del>			0			
									<u>                                     </u>	<del></del> -	<del> </del>						
24. Tubing	Record					-	L		<u></u>		L				<del></del>		
	Depth Set (M	(1D) Pa	cker Depth	(MD)	Size	Dept	h Set (l	MD) I	Packer Dep	th (MD)	Size	De	pth Set (MI	D) ]	Packer Depth (MD)		
2.875	ng Intervals	4364				26	Perfor	ation Reco	ord		L						
	ormation		Тор	Botto			Perforated Interval			Size		lo. Holes	Γ-	Perf. Status			
A)		/ESO		3292				3292 TO 4349			0.480		300 PRO		DUCING		
B)												_ -			·		
_C)		_					-					-					
	racture, Treat		nent Squeeze	, Etc.													
	Depth Interva		49 FLUID -	139.234	GALS	WATER E	RAC G		mount and			FRAC	140 - R (CE	ROSSU	NKED GEL)		
		.02 10 10						(=		-,,,,,,,							
											- [						
28. Product	ion - Interval	A									1 /2		FPTF	NF	<del>OR RECO</del> RD		
Date First Test Hours Produced Date Tested		Test Production	Oil BBL		Gas V MCF E		Oil G			T-		on Method					
09/22/2013	09/29/2013	13.0 39.0		.1	650.0 Corr. API 39.0			Giavit	C.avity		ELECTRIC PUMPING UNIT						
Choke Size	Tbg. Press. Csg. Press.		24 Hr. Rate	Oil BBL	Ga M		Water BBL		Gas:Oil Ratio		Well Status		NO	V 1	1 7 2013		
200 Dead.	SI 250 tion - Interva	100.0		13		39	650	)	3000	F	ow		1/	<u>.</u>			
Date First	Test	Hours	Test	Oil	Ga		Water	Oil G	Gravity	Gas	-	Producti	on Method	ne	and the same of th		
Produced	Date	Tested	Production	BBL	M	CF I	BBL	Corr.		Gravit	'   <i>/</i>	BU	XEAU OF		D MANAGEMENT		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oit BBL	Ga M		Water BBL	Gas:C Ratio		Well S	tatus	$\neq$	<del>UNITLOB</del>	<del>//LD T</del>	IELU UTTIUE		
SI SI		<u> </u>															

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #225167 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION

28b. Proc	luction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status					
280 Proc	si luction - Inter-	un D		<u>-                                    </u>	<u> </u>							•		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	vity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status					
29. Dispo	osition of Gase	Sold, used	for fuel, ven	ted, etc.)	- L							·		
Show tests,		zones of p	orosity and	contents ther		l intervals and n, flowing and	all drill-stem shut-in pressure	es	31. For	rmation (Log) M	larkers ·			
Formation			Тор	Bottom		Descriptio	ns, Contents, etc	c.		Name				
GLORIET PADDOC BLINEBR	K		3030 3122 3499				GL PA BL	Meas. Depth 3030 3122 3499						
										1		•		
32. Addi	tional remarks	(include p	olugging proc	cedure):										
					•									
33 Circle	e enclosed atta	achments:												
<ol> <li>23. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>2. Geologic Repo</li> <li>5. Sundry Notice for plugging and cement verification</li> <li>6. Core Analysis</li> </ol>								<ul><li>3. DST Report</li><li>4. Directional Survey</li><li>7 Other:</li></ul>						
34. I here	by certify that	t the forego	oing and atta	ched informa	ation is co	mplete and cor	rrect as determin	ned from a	ll available	e records (see att	tached instructi	ons):		
		C		For OXY	USA WT	P LIMITED I	l by the BLM V PTNRSHIP, se NY DICKERSO	nt to the (	Carlsbad					
Name	c(please print)					g = y 3 0 m n			`	ECIALIST				
Signa	Signature (Electronic Submission)							Date 10/31/2013						