Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

OMB No. 1004-0137
Expires: October 31, 2014
5. Lease Serial No. NMNM059381 (SL) & NMNM27801 (BHL)
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No.

abandoned well.	Use Form 3160-3 (A	(ערא) for such p	roposais.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well Gas Well Other					8. Well Name and No. MERDIAN FED COM #2H			
2. Name of Operator MANZANO, LLC					9. API Well No. 30-015-41252			
3a. Address P.O. BOX 2107 ROSWELL, NM 88202-2107	3b. Phone No. (inclu		10. Field and Pool or Exploratory Area PARKWAY, BONE SPRINGS					
4. Location of Well (Footage, Sec., T.RM., or Survey Description) @ SURFACE: 330'FNL & 660'FWL (LOT 4) OF SECTION 3-T20S-R29E @ BOTTOM HOLE: 990' FNL & 330'FEL (LOT 1) OF SECTION 3-T20S-R29E				11. County or EDDY, NM	11. County or Parish, State EDDY, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF 1	NOTICE, REPORT (OR OTHER	DATA ·		
TYPE OF SUBMISSION	TYPE OF ACT				ION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	at	Production (Start/Re Reclamation	roduction (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report	Casing Repair Change Plans	☐ New Constr☐ Plug and Ab	_	Recomplete Temporarily Abando)n	Other		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6/14/13 Run CBL from 7430'-1300' & found top of cement @ 1490' w/no voids 6/17/13 GIH w/perf guns on CT & perf Stage 1 @ 11648'-11998' (36 holes). Breakdown perfs, RD CTU 6/21/13 RU Halliburton & frac Stage 1 w/4670bbls + 322,218# sand. RU wireline, set CBP @ 11591', Perf Stage 2 @ 11184'-11534' (36 holes), Frac Stage 2 w/4669bbls + 320,883# sand. RU wireline, set CBP @ 11127', Perf Stage 3 @ 10720'-11070' (36 holes), Frac Stage 3 w/4334bbls + 336,290# sand. RU wireline, set CBP @ 10268', Perf Stage 4 @ 10256'-10606' (36 holes), Frac Stage 4 w/4202bbls + 329,074# sand. RU wireline, set CBP @ 10209', Perf Stage 5 @ 9792'-1142' (36 holes), Frac Stage 5 w/4816bbls + 367,143# sand. RU wireline, set CBP @ 9745', Perf Stage 6 @ 9328'-9678', Frac Stage 6 w/4692bbls + 367,292# sand. RU wireline, set CBP @ 8864'-9098', Frac Stage 7 w/4625bbls + 357,482# sand. RU wireline, set CBP @ 8807', Perf Stage 8 @ 8400'-8750' (36 holes), Frac Stage 8 w/4914bbls + 442,057# sand. SI & RD Halliburton. 6/25/13 Start drill out plugs Run ESP on 2 7/8" tubing w/intake @ 7345' & EOT @ 7715'. First production FECEIVED DEC 0 4 2013 NMOCD ARTESIA								
14. I hereby certify that the foregoing is to MIKE HANAGAN	rue and correct. Name (Printe		MANAGING N	MEMBER				
Signature / Mh	Lange	Date	10/15/2013		PTFD	FOR REC	ORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title		D F C	1 2013		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	itle to those rights in the subject thereon.	ct lease which would	Title Office	7.11	1.15	AND MANAGEN		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a sentations as to any matter wi	a crime for any person k thin its jurisdiction.	nowingly and will	fully to make to any d	partment or CANLSDA	agency lof)the United	States any false,	