

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40532
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. BO-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Roo 22 State

6. Well Number:
#10

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA INC

9. OGRID
16696

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (O) - 96830

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 22 | 17S | 28E | | 475' | S | 1732' | W | EDDY |
| BH: | | | | | | | | | | |

13. Date Spudded 05/04/2013 14. Date T.D. Reached 05/09/2013 15. Date Rig Released 05/10/2013 16. Date Completed (Ready to Produce) 06/06/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3599' GR
18. Total Measured Depth of Well 4930' 19. Plug Back Measured Depth 4884' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
3506' - 3767' PADDOCK & 4043' - 4828' BLINEBRY

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | J-55 24# | 441' | 11" | 210 sks | TO SURFACE |
| 5 1/2" | L-80 17# | 4930' | 7 7/8" | 830 sks | TO SURFACE |
| | | | | | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" | 4721' | |
| | | | | | | | |

26. Perforation record (interval, size, and number)
4819' - 4827.7', 4617' - 4625.7', 4442' - 4450.7', 4262' - 4270.7', 4043.3' - 4052', 3758' - 3766.7, 3593' - 3601', 3506.3' - 3515'; SSPF (300 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---|
| 3506' - 4828' | Fluid - 88,642 gals Water Frac G-R (linear gel); 391,843 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 22,688 lbs 100 mesh; 722,461 lbs 16/30 brown SD |
| | |
| | |

28. PRODUCTION

| Date First Production 07/04/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING | | | | Well Status (Prod. or Shut-in) PROD. | |
|-------------------------------------|------------------------|--|---------------------------|------------------|------------------|---|---------------------------------|
| Date of Test 07/08/2013 | Hours Tested 24 | Choke Size NONE | Prod'n For Test Period | Oil - Bbl 111 | Gas - MCF 180 | Water - Bbl. 698 | Gas - Oil Ratio 1622 SCF/BBL |
| Flow Tubing Press. 205 | Casing Pressure 100 | Calculated 24- Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 39 deg API | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED, WITH INTENT TO BE SOLD LATER ON.

30. Test Witnessed By

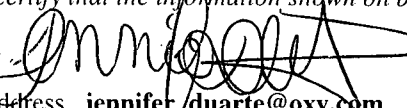
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 07/11/2013
E-mail Address jennifer_duarte@oxy.com

INSTRUCTIONS

9/10

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |