(March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137

7. If Unit of CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Expires: October 31, 2014	
l No. 32 A	
Hottee or Tribe Name	
3	No. 2 A

I. Type of Well			
☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. RUSSELL 35 FEDERAL #005	
2, Name of Operator MNA ENTERPRISES LTD CO		9. API Well No. 30-015-05895	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
106 W ALABAMA ST HOBBS, NM 88242	575-392-2702	NORTH MASON; DELAWARE	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descrip 443 FSL & 2310 FWL SECTION 35, T-26-S, R-31-E	ition)	11. County or Parish, State EDDY CO., NEW MEXICO	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize Alter Casing		duction (Start/Resume) Water Shut-Off lamation Well Integrity	
Subsequent Report Casing Repair	New Construction Rec	omplete Other CHANGE OF	
Change Plans		nporarily Abandon OPERATOR	
Final Abandonment Notice Convert to Inject		ter Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)			
AS REQUIRED BY 43 CFR 3100.05 (A) AND 43 CFR 3162.3 WE ARE NOTIFYING YOU OF A CHANGE OF OPERATOR NAME ON THE ABOVE LEASE. MNA ENTERPRISES LTD CO AS OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASE OR PORTION OF THE LEASE DESCRIBED THEREOF.			
BOND COVERAGE: \$25,000.00 STATEWIDE BOND NUMBER: 1062344- NIM 600 EFFECTIVE DATE: NOVEMBER 1, 2012	0859	DEC 0 9 2013	
RECEIVED]	NMOCD ARTESIA	
DEC 0 9 2013 SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE			
	0	Accepted for record	
GAYE HEARD	Title AGENT	LED NIMOCD 12/9/13	
	THE TOTAL		
Signature Bay Heard	Date 11/08/2012	<u> </u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED			
Approved by			
/s/ Jerry Blakley Title Pro Carpage			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willful BUREARE OF A PRINTING TO THE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SBAD FIELD OFFICE			
(Instructions on page 2)			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2012 Bond NMB000859

12/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.