Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB NO. 1004-01
Expires: July 31, 20
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

NMLC062376

Do not use thi abandoned wei	6. If	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well		8. Well Name and No. ANTWEIL ANU FEDERAL 4H				
Name of Operator YATES PETROLEUM CORPO		9. API Well No. 30-015-40426-00-X1				
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210		hone No. (include area code) 575-748-1471		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T	11. C	11. County or Parish, and State				
Sec 29 T19S R30E SWSW 86	E	EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPOR	T, OR OTHER D	ATA	
TYPE OF SUBMISSION		TYPE O	FACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (St	art/Resume)	Water Shut-Off	
_	☐ Alter Casing	▼ Fracture Treat	☐ Reclamation		Well Integrity	
	□ Casing Repair	■ New Construction	□ Recomplete	[) Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily A	Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposa	ıl		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/8/13 - NU BOP. Tagged and drilled DV tool at 4,010 ft. Tested DV tool and casing to 1500 psi, held good. 9/9/13 - Tagged at 7,883 ft. Tagged and drilled DV tool at 7,893 ft. Tested casing and DV tool to 1500 psi, held good. 9/10/13 - Tagged at 14,963 ft. Drilled metal, cement and rubber from 14,963 ft to 14,976 ft. Circulated hole clean. Pressure test 5-1/2 inch 17 lb casing from surface to 14,976 ft to 3000 psi, held good. Completely circulated hole with 3 percent KCL and CRW-132 Baker Petrolite chemical. 9/11/13 - Work scraper across.DV tool at 4,010 ft and 7,893 ft. Run CBL/GR/CC log from 8,652 ft to surface. ND BOP. 10/15-17/13 - Perforated Bone Spring 8,865 ft to 14,975 ft (576 holes), Acidized with 88,500 gals of 7.5 percent HCL acid, frac with a total of 5,708,126 lbs 16/30 CRC, 20/40 Premium white sand.						
	Electronic Submission #227277 For YATES PETROLEUN nmitted to AFMSS for processing	I CORPORATION, sent to by KURT SIMMONS on	o the Carlsbad 12/03/2013 (14KMS	7759SE)		
Name (Printed/Typed) LAURA W	/ATTS	Title REG. F	REPORTING TECH	HNICIAN		
Signature (Electronic S	Submission)	Date 11/19/2	013			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVI			Date 12/05/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the subjec	rrant or t lease Office Carlsba	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ny department or agei	ncy of the United	

Additional data for EC transaction #227277 that would not fit on the form

32. Additional remarks, continued

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2-7/8 inch 6.5 lb J-55 tubing at 7,870 ft.