۽ نر Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

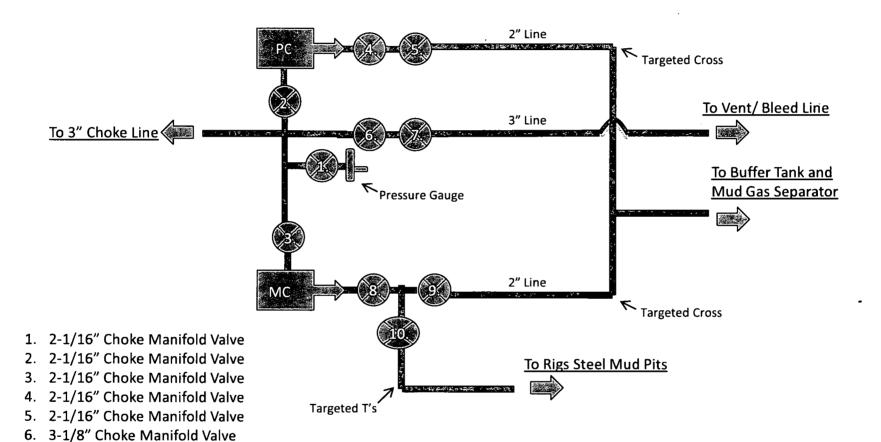
OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM025527A 6. If Indian, Allottee or Tribe Name	
1. Type of Well Gas Well Other					8. Well Name and No. YESO VIKING FEDERAL 7	
2. Name of Operator Contact: JENNIFER A DUARTE OXY USA WTP LP E-Mail: jennifer_duarte@oxy.com					9. API Well No. 30-015-41425-00-X1	
Ph: 713-51			. (include area code 3-6640			Exploratory
HOUSTON, TX 77210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
Sec 23 T17S R27E SESW 0380FSL 2240FWL					11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ [pen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Alter Casing		☐ Frac	☐ Fracture Treat ☐ Rec		ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Change Plans Plug		□ Tempor	☐ Temporarily Abandon Change to PD	
•	☐ Convert to Injection ☐ I		g Back	■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi OXY USA WTP LP respectfull setup. Please see the attache any more questions, please fe	ally or recomplete horizontally, the will be performed or provide operations. If the operation recondomment Notices shall be filmal inspection.) y request permission to need diagram for the proper	give subsurface the Bond No. o sults in a multip ed only after all nake change: setup of the	locations and measing file with BLM/BI/ le completion or recording the completion of the completion of the completion of the choke measing the choke measing the completion of the choke measing	ured and true ve A. Required sult ompletion in a reding reclamation transfold diagr	rtical depths of all pertin ssequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
Accented	d for record OCD 169 ppc		RECEIVI DEC 06 20 OCD ART	13	APPRU DEC BUREAU BUREAU	A 2013 A 2013 A 2013 A 2013 A 2013
14. I hereby certify that the foregoing is	Electronic Submission #	228537 verifie	d by the BLM We	II Information	System V	
Con	For UXY nmitted to AFMSS for proc	essing by KU	sent to the Car RT SIMMONS on	isbad 12/04/2013 (1	4KMS7817SE)	
Name(Printed/Typed) JENNIFER A DUARTE Title REGULATO				ATORY SPI	ECIALIST	
Signature (Electronic S	Date 12/04/2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By_EDWARD FERNAN	TitlePETROLE	TitlePETROLEUM ENGINEER Date 12/04/2013				
Conditions of approval, if any, are attache ertify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsbad					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	d willfully to ma	ike to any department or	agency of the United

Choke Manifold – Gas Separator Flow Schematic



- 8. 2-1/16" Choke Manifold Valve
- 9. 2-1/16" Choke Manifold Valve

7. 3-1/8" Choke Manifold Valve

- 10. 2-1/16" Choke Manifold Valve
- 11. MC 3M Manual Choke
- 12. PC 3M Power/ Hydraulic Choke

* All T's in the choke manifold and coming off of the choke manifold will be targeted.