

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCD Artesia  
DEC 09 2013  
MOCOD ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC060409

6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FRIESS FEDERAL 3

2. Name of Operator  
LINN OPERATING INC  
Contact: TERRY B CALLAHAN  
E-Mail: tcallahan@linnenergy.com

9. API Well No.  
30-015-05235

3a. Address  
600 TRAVIS, SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4272

10. Field and Pool, or Exploratory  
GRAYBURG JACKSON;SR-Q-G-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T17S R31E Mer NMP NWSE 1650FSL 1980FEL  
32.817319 N Lat, 103.906975 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETED PLUGGING AND ABANDONING OPERATIONS:

10/29/2013 ? MIRU

10/30/2013 ? SAFETY MTG, BLED WELL. UNLOAD WS OF 220 JTS 2-7/8 TBG ? TALLY PIPE. CHANGE PIPE RAMS ON BOP, NDWH, SPEAR TBG UNSET TAC LD SPEAR. NUBOP & CATCH PAN. POH 84 JTS OF 2-3/8 TAC 8 JTS 2-3/8 SN PERF SUB MJ/BP SECURE WELL.

10/31/2013 ? PU BIT & SUB 6 DC?S ? 96 JTS TBG TAG @ 3248?. PU SWIVEL AND STRIPPER HEAD. BREAK CIRC. 1 HR. WO WATER. FRESH WATER TO TANK, BREAK CIRC. START DRLG 3248 TO 3264, PU ONE JOINT, CIRC WELL. SECURE WELL.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Accepted for record  
LTD NMOCD 12/9/13

RECLAMATION  
DUE 5-17-14

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #227331 verified by the BLM Well Information System  
For LINN OPERATING INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 ( )

Name (Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission) Date 11/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_ Date DEC 5 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #227331 that would not fit on the form**

**32. Additional remarks, continued**

11/1/2013 ? BREAK CIRC, TAG PLUG @ 3264?, DRILL ON PLUG @ 3264? NO PROGRESS. PULL ONE JT ? CIRC HOLE, LD SWIVEL & STRIPPER HEAD. POH W/ TBG 96 JTS AND 6 DC'S ? LD BIT & SUB. SECURE WELL.

11/4/2013 ? RU SAND LINE PU MAGNET RIH 3 TIMES SHOWED NOTHING, RD SAND LINE & 2 JTS TBG. PU IMPRESSION BLOCK RIH WITH 101 JTS TBG. POH 101 JTS AND IMPRESSION BLOCK-NO SHOW ON THE BLOCK. RIH W/ IMPRESSION BLOCK AND TBG. POH; W/ TBG & IMPRESSION BLOCK GAIN NO IMPRESSION. PU 4-3/4 SHOE W/ CUT RITE ? RIH 6 ? 3-1/2 DC'S & 80 JTS 2-7/8 TO TOP OF PERS ? SECURE WELL ? SHUT DOW

11/5/2013 ? RIH 16 JTS 2-7/8 TAG PLUG @ 3269? ? PULL ONE JOINT ? RU STRIPPER HEAD AND SWIVEL. BREAK CIRC ? START DRILLING PLUG @ 3269. CIRC WELL. LD SWIVEL. PU 104 JTS TBG TAG @ 6675?. POH 60 JTS TUBING ? LD STRIPPER HEAD ? SECURE WELL.

11/6/2013 ? POH 149 JTS TBG ? LD 6 DC'S AND SHOE. RIH W/ 206 JTS TBG ? TAG @ 6675 ? POH 1 JT. WOC

11/7/2013 ? RU PUMP AND WATER TRUCK. CIRC WELL, PUMP CMT ? POH 12 JTS 2-7/8, WOC. PU TUBING TAG @ 6500 POH TBG LD 59 JTS, RU CMT TRUCK. LD PRESSURE LINE POH 132 JOINTS TBG AND LD 13 JTS, RIH W/ TBG, RU CMT TRUCK. PUMP SECOND PLUG, RD CMT TRUCK, POH 10 JTS.

11/8/2013 ? PU TBG, RIH 10 JTS, NO TAG ? POH 16 JTS. RIH 16 JTS TO PUMP CEMENT. WO CEMENT TRUCK. RU CEMENT TRUCK, PUMP CEMENT, POH 20 JOINTS. WOC. RIH 10 JOINTS, TAG PLUG @ 4432. POH 43 JTS, STAND BACK AND LD REMAINING TBG, SECURE WELL.

11/11/2013 ? RU WL MAKE 4 RUNS ? SET PLUG @ 2790? ? PERF @ 1455 - @ 700 @ 60 ? RD WL. PU PACKER, RIH W/ 86 JTS TBG. SECURE WELL.

11/12/2013 ? RU CMT TRUCK, CIRC WELL, PUMP CMT, RD CMT TRUCK. PULL UP 20 JTS, CIRC 20 BBLS. POH 41 JTS LD, SET PKR @ 1102?. RU & PUMP CEMENT. WOC. PU 2 JTS TAG CEMENT 1167?. POH LD 19 JTS TBG ? SET PKR @ 486?. RU & PUMP CMT ? RD CMT TRUCK.

11/13/2013 ? PU TBG ? TAG @ 583?. POH LD TBG 20 JTS AND PKR. RD FLOOR ? CATCH PAN ? BOP. RU CEMENT TRUCK ? PUMP IN TOP OF WELL. WOC. RU CEMENT TRUCK ? PUMP REMAINING CEMENT, SDFN

11/18/2013 ? MI WELDER AND HELPER. DUG OUT CELLAR. CUT OFF WELLHEAD. JOE SALSIDO W/ BLM OK?D WORK TO BE DONE. WELDED 7-1/2? PLAT AND DRY HOLE MARKER THREE FEET BELOW GROUND LEVEL, REMOVED ANCHORS, COVERED ALL OPENINGS, CLEANED LOCATION, LAT.=32.817319; LONG.=103.906975. CLEAN UP DONE BY NUNEZ BACKHOE SERVICE.

Missing info on report. Plug setting depth and vol. of cement. Above info from BLM inspection notes. Add in future Reports. J. Amos