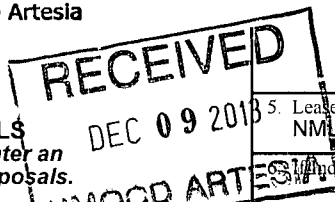


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*



5. Lease Serial No.  
NMLC061638  
6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM109675

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
GRIZZLY ADAMS13 FED COM 1

2. Name of Operator  
RKI EXPLORATION & PROD LLC  
Contact: JODY NOERDLINGER  
E-Mail: jnoerdlinger@rkixp.com

9. API Well No.  
30-015-32290-00-S1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102  
3b. Phone No. (include area code)  
Ph: 405-996-5774  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
HIGH LONESOME-ATOKA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T16S R29E NENE 660FNL 660FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration is submitting the subsequent report for the plug and abandonment of the subject well, completed 11/9/2013.

10/25/2013 PU and land EOT at 10102 feet. Pump 45 bbls BW to clear tbg. Mix & pump 25 sx CI H cmt (16.4 ppg, 4.3 gps, 1.06 yield). BLM notified by phone & did not witness.

10/29/2013 Set Cmt Ret at 8673 feet & establish pump in rate of 3 bpm with 600 psi TP. Pressure tbg and csg annulus to 500 psi and monitor. Pump 5 bbls FW spacer, 75 sx CI-H cmt (16.4 ppg, 4.3 gps, 1.06 yield), 5 bbls FW spacer & 25 bbls BW. Squeeze 50 sx (10 bbls) below cmt ret. at 700 psi. BLM Cheryl de Montigny was notified by phone & did not witness.

10/30/2013 Perforate 2 foot interval 7473 to 7475 feet (8 shots total). Set pkr at 7167 feet.

for record  
NMOC 12/9/13

RECLAMATION  
DUE 5-8-14

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226516 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13KMS6152SE)**

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/12/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

(BLM Approver Not Specified)

Title

Date 12/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #226516 that would not fit on the form**

**32. Additional remarks, continued**

Squeeze perms with 75 sx class H cmt (16.4 ppg, 4.3 gps, 1.06 yield). Displace with 28.5 bbls (1 bbl below pkr). Hesitate squeeze 1 Bbl of cmt to 500 psi and shut down. Land Pkr at 6853 feet. WOC. BLM rep. Cheryl de Montigny did witness perf & squeeze job.

10/31/2013 RIH with 1 11/16 inch sinker bar. Tag TOC at 7334 feet. POH with Sinker bar and RD wireline truck. RIH with packer to 7263 feet. Mix & circulate hole W/ 160 bbls of 9.5 lbs mud. POH Secure well. Note: BLM Rep. Cheryl de Montigny was on location and did witness.

11/1/2013 through 11/8/2013 pulled casing total 5-1/2 inch OD 17lb. S-95 LTandC Csg recovered. Total= 6996.28. Balance spot 50 sx of CI C cmt ( 14.8 ppg, 6.3 gps, 1.32 yield) across 5-1/2 inch OD csg stub at 7000 feet.

11/6/2013 through 11/8/2013 Tag TOC at 6863 feet. POH and LD 29 jts. Land EOT at 6224 feet. Balance spot 50 sx of CI Class C. Tag @ 6038 feet. Land EOT at 4184 feet. BLM Rep. Bobby Girndt was notified by phone & did witness.

11/7/2013 EOT at 4184 feet, balance spot 60 sx CI C cmt plug (14.8 ppg, 6.3 gps, 1.32 yield) TOC at 4065 feet. (25 feet low) BLM required TOC at 4040 feet. With EOT at 4055 feet, balance spot 30 sx Class C. Bobby Girndt notified by phone & did witness.

11/8/2013 Tag TOC at 3951 feet. POH and land EOT at 2867 feet. Balance spot 50 sx CI C cmt. Plug (14.8 ppg, 6.3 gps, 1.32 yield) TOC at 2681 feet. POH and land EOT at 1016 feet. Balance spot 50 sx CI C cmt. Tag TOC at 815 feet. POH and land tbq at 547 feet. Balance spot 50 sx CI C. BLM Rep. Bobby Girndt was notified by phone & did witness.

11/9/2013 RIH and tag TOC at 333 feet. Spot 20 sx CI C cmt to surface (14.8 ppg, 6.3gps, 1.32 yield). ND BOP and cut off well head 3 feet below ground level. Weld on ID plate. Well P and A ed. Clean location and release equipment.