

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011												
		1. WELL API NO. 30-015-41175																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PIGLET 21 STATE												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: #28												
8. Name of Operator OXY USA WTP LP						9. OGRID 192463												
10. Address of Operator  PO BOX 4294, HOUSTON, TEXAS 77210						11. Pool name or Wildcat ARTESA GLORIETA YESO - 96830												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	21	17S	28E		1511	S	988	W	EDDY								
BH:																		
13. Date Spudded 9/27/13		14. Date T.D. Reached 10/10/13		15. Date Rig Released 10/13/13		16. Date Completed (Ready to Produce) 11/21/13		17. Elevations (DF and RKB, RT, GR, etc.)3633										
18. Total Measured Depth of Well 4973			19. Plug Back Measured Depth 4924			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run COMBO										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3500 – 3693' PADDOCK ; 3996 – 4669 BLINEBRY																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24		437		11		210		67								
5.5		17		4955		7.875		860		277								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>													
					SIZE	DEPTH SET	PACKER SET											
					2.875	4752												
26. Perforation record (interval, size, and number) 4660' - 4668', 4544' - 4550', 4428' - 4436', 4290' - 4296', 4114' - 4122', 3996' - 4002', 3684' - 3692', 3630' - 3636', 3558' - 3566', 3500' - 3506'; 6SPF (230 holes); 0.43" EHD.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3500-4669</td> <td>Fluid - 164,873 gals Water Frac G-R (linear gel); 488,025 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,005 lbs 100 mesh; 858,125 lbs 16/30 brown SD</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3500-4669	Fluid - 164,873 gals Water Frac G-R (linear gel); 488,025 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,005 lbs 100 mesh; 858,125 lbs 16/30 brown SD				
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<b>28. PRODUCTION</b>																		
Date First Production 12/2/13		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD												
Date of Test 12/3/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 156	Water - Bbl. 730	Gas - Oil Ratio 1733 SCF/BBL											
Flow Tubing Press. 266	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 156	Water - Bbl. 730	Oil Gravity - API - (Corr.) 1733 SCF/BBL												
										30. Test Witnessed By								
31. List Attachments Deviation report, well diagram																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature				Printed Name Jessica A. Shelton Title Regulatory Technician Date 12/06/13 9														
E-mail Address Jessica_shelton@oxy.com																		

100

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta_3345	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock_3430	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry_3910	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology