

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM17220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Gas instead of oil (?)

8. Well Name and No.
GOVERNMENT AL 1

2. Name of Operator

Contact: JENNIFER A DUARTE
OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duarte@oxy.com9. API Well No.
30-015-23553-00-S2

3a. Address

MIDLAND, TX 79710-0250

3b. Phone No. (include area code)

Ph: 713-513-6640

10. Field and Pool, or Exploratory
BURTON FLAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R28E NWNE 660FNL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

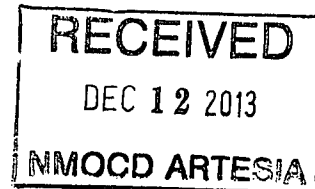
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Government AL-1

Stimulation Job

Wolfcamp perforations: 8932?-8936?(16 holes); 8942?-8953?(44 holes) and 9943?-9954?(22 holes).

The last production reported was on July 2012. Operations to acidize this Wolfcamp well began on 10/11/2013. MIRU PU. ND wellhead. NU BOP. POH rod string. POH tubing. RIH packer and set at 8902?. Test casing to 500 psi. Pumped 10 bbl 3%KCL spacer & acidized well with 4,000 gal 15% NEFE HCL foamed with 50Q Nitrogen & dropped 65 biosealers evenly through out acid job and flushed with 63 bbls 3%KCL. Well treated at 5 bpm at 590 psi. Flowed well back and recovered 20 bbls before died. RU swab. RIH and there was no fluid down to seating nipple at 8900?. Released packer. POH. RIH BP

Accepted for record
120 NMOC D 12/13/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #227133 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7756SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/08/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #227133 that would not fit on the form

32. Additional remarks, continued

production tubing. TAC at 9884? and seating nipple at 10015?. Ran rod pump (25-125-RHBC-24-5 w/1" x 16' GA) on rod string. Loaded and tested tubing to 500 psi. Tubing held. Long stroked and had good pump action. Hung well on. Rig down PU. Start pump on 10/17/2013. Turned well over to production on 10/17/2013.

Date	Hrs	Test	BOPD	MSCFD	BWPD	THP	CHP	Lift	Method
10/24/2013	24	28	208	28	300	250			Beam Pump
10/25/2013	24	23	268	15	175	230			Beam Pump
10/26/2013	24	25	259	17	160	190			Beam Pump
10/29/2013	24	30	266	10	165	130			Beam Pump