

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40780
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Peridot 13 State
8. Well Number 6H
9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter K : 2085 feet from the south line and 1470 feet from the west line
Section 12 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

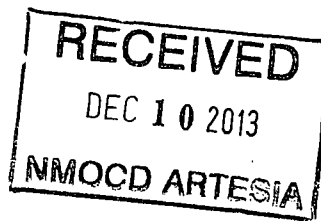
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10/2013 – 11/20/2013

MIRU. Tested Csg to 1000 psi for 30 min. OK. Ran GR/CCL logs to surface. Perforated Bone Spring from 9,439 – 14,052'; 360 holes. Frac'd from 9,439 – 14,052' in 10 stages. Frac Totals: 30K gals 10.1-15% HCL acid, 221K # 100 Mesh white sd, 869K # 40/70 white sd, 469K # 20/40 Super LC prop. Drilled out frac plugs and cleaned out to PBTD @ 14061'. RIH w/2 7/8" tubing. EOT @ 6956.2'. Turn well over to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 12/06/2013

Type or print name _____ E-mail address: patti.riechers@dmn.com PHONE: _____

For State Use Only

APPROVED BY: SP Dade TITLE: Dist # Supervisor DATE 12/11/2013

Conditions of Approval (if any):