

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 16 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER A 32

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

Contact: TERRY B CALLAHAN

9. API Well No.

30-015-05230-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

10. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E NWSE 1650FSL 1650FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☐
- Other
-
- ☐
- Change Plans
- ☒
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETED PLUGGING AND ABANDONING OPERATIONS:

11/1/2013 - STARTED DIGGING CELLAR WHILE THE ANCHORS WERE TESTED AND CALICHE PAD WAS BUILT TO SET RIG ON. RIGGED UP. FINISHED DIGGING CELLAR. SD.

11/4/2013 - SAFETY MEETING. 7" CSG 350PSI, 9 5/8" CSG 0 PSI. NDWH, NU BOP. RIGGED UP TO RUN TBG. PU AND TIH W/ TBG OPEN ENDED; TAGGED @ 1650'. RIGGED UP CEMENT UNIT. PUMPED 65 BBL'S MUD LADEN FLUID. POOH. STOOD BACK 1400' OF TBG. LD THE REST. PRESSURE TESTED INTEGRITY OF CASING; HELD 500 PSI. RIGGED UP WIRELINE AND PERFORATING CHARGES; RIH AND PERFORATED @ 1350'. POOH TIRED TO ESTABLISH INJECTION RATE; PRESSURED UP. RIH W/ TBG OPEN ENDED TO 1400'. SPOTTED 40 SX CLASS C CEMENT MIXED W/ 2% CALCIUM CHLORIDE FROM 1161' - 1400'. KENT CAFFAL W/ BLM ON LOCATION. LAID DOWN TUBING. WOC. ND BOP. RIH W/ WIRELINE; TAGGED PLUG @ 1187', PERFORATED @ 595'. SET PACKER @ 34'.

Accepted as to plugging of the well bore.
Liability under bond is released with
Surface restoration is completed.

Accepted for record
NMLC029395A 12/17/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226410 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13JLD1435SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature

(Electronic Submission)

Date 11/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #226410 that would not fit on the form

32. Additional remarks, continued

TRIED TO ESTABLISH INJECTION RATE; PRESSURED UP. LAID DOWN PACKER. RIH W/ TUBING OPEN ENDED TO 650'. SPOTTED 100 SX CLASS C NEAT CEMENT FROM 53'-650'. LAID DOWN TUBING AND SHUT DOWN.

11/5/2013 - SAFETY MEETING. 9 5/8" CSG 0 PSI. RIH W/ TBG; TAGGED PLUG @ 90'. LAID DOWN TBG. RIGGED UP WIRELINE AND PERFORATING CHARGES. RIH AND PERFORATED @ 90'; POOH RIGGED DOWN WIRELINE. AS PER KENT CAFFAL W/ BLM. SET 7" PACKER @ 34'. TRIED TO ESTABLISH INJECTION RATE. PRESSURED UP. BLED OFF PRESSURE AND LAID DOWN PACKER. CUTOFF WELLHEAD. VERIFIED CEMENT @ SURFACE. RIH W/ TBG TO 90'. SPOTTED 25 SX CLASS C NEAT CMT TO SURFACE. LAID DOWN TBG. RD AND CLEANED LOCATION.

11/6/2013 - CREW ON LOC. SAFETY MEETING (WELL HEAD CUT OFF PRIOR TO ARRIVAL (CALLED KENT CAFFAL W/ BLM OK FOR COVER UP.) CUT AND WELD 8 1/2" PLATE INSTALL DRY HOLE MARKER PLATE 3' BELOW GROUND COVERED PLATE PULLED OUT TO DEADMEN ON EST OF LOC. CLEAN LOC. . (DRY HOLE MARKER SET)
LAT=32.831808 LONG. 103.905954 = OF WELL HEAD.

COPY OF PROCEDURES ATTACHED

TURNER A32
API # 30-15-05230

11/1/2013 - STARTED DIGGING CELLAR WHILE THE ANCHORS WERE TESTED AND CALICHE PAD WAS BUILT TO SET RIG ON. RIGGED UP. FINISHED DIGGING CELLAR. SD.

11/4/2013 - SAFETY MEETING. 7" CSG 350PSI, 9 5/8" CSG 0 PSI. NDWH, NU BOP. RIGGED UP TO RUN TBG. PU AND TIH W/ TBG OPEN ENDED; TAGGED @ 1650'. RIGGED UP CEMENT UNIT. PUMPED 65 BBLS MUD LADEN FLUID. POOH. STOOD BACK 1400' OF TBG. LD THE REST. PRESSURE TESTED INTEGRITY OF CASING; HELD 500 PSI. RIGGED UP WIRELINE AND PERFORATING CHARGES; RIH AND PERFORATED @ 1350'. POOH TIRED TO ESTABLISH INJECTION RATE; PRESSURED UP. RIH W/ TBG OPEN ENDED TO 1400'. SPOTTED 40 SX CLASS C CEMENT MIXED W/ 2% CALCIUM CHLORIDE FROM 1161' - 1400'. KENT CAFFAL W/ BLM ON LOCATION. LAID DOWN TUBING. WOC. ND BOP. RIH W/ WIRELINE; TAGGED PLUG @ 1187', PERFORATED @ 595'. SET PACKER @ 34'. TRIED TO ESTABLISH INJECTION RATE; PRESSURED UP. LAID DOWN PACKER. RIH W/ TUBING OPEN ENDED TO 650'. SPOTTED 100 SX CLASS C NEAT CEMENT FROM 53'-650'. LAID DOWN TUBING AND SHUT DOWN.

11/5/2013 - SAFETY MEETING. 9 5/8" CSG 0 PSI. RIH W/ TBG; TAGGED PLUG @ 90'. LAID DOWN TBG. RIGGED UP WIRELINE AND PERFORATING CHARGES. RIH AND PERFORATED @ 90'; POOH RIGGED DOWN WIRELINE. AS PER KENT CAFFAL W/ BLM. SET 7" PACKER @ 34', TRIED TO ESTABLISH INJECTION RATE, PRESSURED UP. BLED OFF PRESSURE AND LAID DOWN PACKER. CUTOFF WELLHEAD. VERIFIED CEMENT @ SURFACE. RIH W/ TBG TO 90'. SPOTTED 25 SX CLASS C NEAT CMT TO SURFACE. LAID DOWN TBG. RD AND CLEANED LOCATION.

11/6/2013 - CREW ON LOC. SAFETY MEETING (WELL HEAD CUT OFF PRIOR TO ARRIVAL (CALLED KENT CAFFAL W/ BLM OK FOR COVER UP.) CUT AND WELD 8 1/2" PLATE INSTALL DRY HOLE MARKER PLATE 3' BELOW GROUND COVERED PLATE PULLED OUT TO DEADMEN ON EST OF LOC. CLEAN LOC. (DRY HOLE MARKER SET) LAT=32.831808 LONG. 103.905954 = OF WELL HEAD.