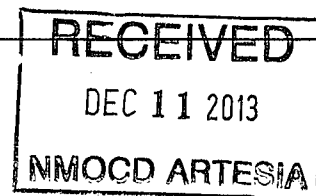


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>AID 24 STATE</b>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover				6. Well Number: <b>#16</b> <div style="text-align: right; border: 1px solid black; padding: 2px;"><b>RECEIVED</b></div>			
8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994 <div style="text-align: right; border: 1px solid black; padding: 2px;"><b>RECEIVED</b></div>			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	K	24	17-S	28-E		1650	
BH:							
13. Date Spudded 7/22/11	14. Date T.D. Reached 8/3/11	15. Date Drilling Rig Released 8/5/11		16. Date Completed (Ready to Produce) WO: 12/6/13		17. Elevations (DF and RKB, RT, GR, etc.): 3705' GR	
18. Total Measured Depth of Well 5260'		19. Plug Back Measured Depth 5199'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Cased Hole GR-Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3730'-4050'-Upper Yeso							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	474'	12-1/4"	375 sx CI C	0'		
5-1/2"	17# J-55	5244'	7-7/8"	550 sx 35/65 Poz/C	0'		
				+ 650 sx C			
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
2-7/8"	5154'						
26. Perforation record (interval, size, and number) Upper Yeso: 3730'-4050', 65 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3730'-4050' AMOUNT AND KIND MATERIAL USED 3559 gals 15% HCL; fraced w/85,685# 16/30 Arizona & 19,250# 16/30 resin coated sand in 25# X-linked gel			
<b>28. PRODUCTION</b>							
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title: Petroleum Engineer		Date: 12/6/13	
E-mail Address: mike@pippinllc.com							



**AID 24 STATE#16 -- Payadd Workover**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -