Subarti To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.							30-015-38360           2. Type of Lease           X STATE         ☐ FEE           ☐ FEE         ☐ FED/INDIAN							
		Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG							3. State Oil & Gas Lease No.									
4. Reason for fill	•	ODT (Ell.	in hoved t								5. Lease Name or Unit Agreement Name AID 24 STATE							
									6. Well Number: #16									
#33; attach this a	nd the pla			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)										1 9°3.	- h - C			
		DEEPENING PLUGBACK DIFFERENT RESERVOIR																
8. Name of Opera				NG, LLC								9. OGRID: 281994 NMOCD ARTESIA						
10. Address of O	perator:	c/o Mike Pij	ppin LLC,	3104 N	. Sulliv	an, Farmington,	NM 87	7401				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)						
12.Location	Unit Ltr K	Section 24	n	Townsh 17-S	nip	Range Lot 28-E				Feet from	the	N/S Line Feet fro		et from th			Line County Eddy	
Surface: BH:	<u>к</u>	24		17-5		28-E				650		South	1650		wesi		Eddy	
13. Date Spudded		ate T.D. Re	ached			lling Rig Release	ed .				leted	(Ready to Pro	oduce				and RKB,	
7/22/11 18. Total Measur	8/3/1 ed Depth			8/5/1 19. P		k Measured Dep	oth	-+		12/6/13 Was Direct	tional	I Survey Made	e?			etc.):370: ric and O	5' GR ther Logs Run	
5260'	-		Jackson T	5199	, -			Yes							d Hole GR-Neutron			
22. Producing Int 3730'-4050'-U				ор, воц	om, Na	une 												
23.	ar.	WEIG				ING REC	ORD				ring				1	MOUNT	DUULED	
CASING SI 8-5/8"	ZE		HT LB./F # J-55	1.		DEPTH SET 474'		HOLE SIZE 12-1/4"				CEMENTING RECORD 375 sx Cl C			AMOUNT PULLED			
5-1/2"		17	7# J-55	5 5244'				7-7/8"				550 sx 35/65 Poz/C + 650 sx C			0'			
						<u> </u>			•			+ 65	0 sx (	<u> </u>				
24.				I	LINI	ER RECORD	I				25.			ING RE				
SIZE	TOP		BOT	TOM		SACKS CEMI	ENT	SCR	EEN		SIZ	Е 7/8"		EPTH SI	ET	PACK	ER SET	
26. Perforation				iber)		1					FRA	ACTURE, C	EME	NT, SQU				
Upper Yeso: 3730'-4050', 65 holes				<u>.</u>				3730'-4050'			·	AMOUNT AND KIND MATERIAL USED 3559 gals 15% HCL; fraced w/85,685# 16/30 Arizona & 19,250# 16/30 resin coated sand in 25# X-linked gel						
28. PRODU	UCTIO	ON													<u>.</u>			
Date First Produc READY	Production Pumping	uction Method (Flowing, gas lift, pumping - ping					; - Size and type pump)			Well Status (Prod. or Shut-in) Pumping								
Date of Test Within 30 days			hoke Size Prod'n For Test Period:				Oil - Bbl Ga			Gas	s - MCF Water - E			ol.	Gas - C	Dil Ratio		
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate Gas - MCF				, 	Water - Bbl.	,		-	API - (Cor	r.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Jerry Smith																		
31. List Attachme 32. If a temporary		used at the y	vell attac	h a nlat i	with the	location of the	tempor	rarv ni	it							<u> </u>		
3. If an on-site b	ourial was	used at the	well, repo	ort the ex	kact loc	ation of the on-s	ite buri	ial:									للاقتلين	
hereby certif	fy that t	he inform	atjon sh	own o	n both	Latitude sides of this	form	is tri	ue ar	nd comp	lete	Longitude to the best	of my	, knowle	edge ar	nd beliej	D 1927 1983	
Signature	AM.	Art y	RRIT			Printed Name Mike	e Pipp	oin		Title: I	Petro	oleum Engi	neer	Da	te: 12/	6/13	~	
E-mail Address: mike@pippinllc.com									'									
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# **INSTRUCTIONS**

#### AID 24 STATE#16 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 968'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1539'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>1939'</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2239'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>3639'</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso <u>3723'</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>5152'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Τ.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Τ.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

#### **OIL OR GAS** SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

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# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	<sup>.</sup> То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
· · · · ·		· · ·						
				:				