

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028784B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 941H2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com9. API Well No.
30-015-40971-00-S13a. Address
ONE CONCHO CENTER 600 WILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-308710. Field and Pool, or Exploratory
BURCH KEELY-GLORIETA-UPPER YE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R29E SENE 2310FNL 265FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/20/13 Pressure test to 7500psi. Spotted 3000 gals acid @ 9144.

6/24/13 Perf @ 8842-9144 w/6 SPF, 36 holes. Acidize w/2000 gals 15% NEFE. Frac w/219,991 gals gel,

23,763 gals WF, 15,308 gals slickwater, 248,176#

20/40 brown sand, 43,752# 16/30 CRC, 5,190# 100 Mesh. Set plug @ 8767. Perf @ 8389-8691 w/6 SPF, 36 holes. Acidize w/7000 gals 15% NEFE. Frac w/192,470

gals gel, 11,137 gals WF, 32,103 gals slickwater, 255,845# 20/40 brown sand, 40,872# 16/30 CRC,

2,401# 100 Mesh. Set plug @ 8314. Perf @ 7936-8238 w/6 SPF, 36 holes. Acidize w/5000 gals 15% NEFE.

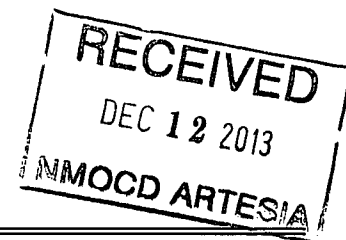
Frac w/201,539 gals gel, 10,217 gals WF, 29,224 gals slickwater, 251,444# 20/40 brown sand, 44,715#

16/30 CRC, 4,814# 100 Mesh. Set plug @ 7861. Perf @ 7483-7785 w/6 SPF, 36 holes. Acidize w/4000

gals 15% NEFE. Frac w/203,135 gals gel, 10,258 gals WF, 22,811

gals slickwater, 254,656# 20/40 brown sand, 47,994# 16/30 CRC, 5,581# 100 Mesh. Set plug @ 7408.

Perf @ 7030-7332 w/6 SPF, 36 holes. Acidize w/4000 gals 15% NEFE. Frac w/201,629 gals gel, 9,828

U2D 12/12/13
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #225164 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1623SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #225164 that would not fit on the form

32. Additional remarks, continued

gals WF, 22,278 gals slickwater, 253,852# 20/40 brown sand, 45,954# 16/30 CRC, 2,503# 100 Mesh. Set plug @ 6955.
Perf @ 6577-6879 w/6 SPF, 36 holes. Acidize w/4000 gals 15% NEFE. Frac w/201,836 gals gel, 9,374 gals WF, 33,562 gals slickwater, 252,240# 20/40 brown sand, 41,470# 16/30 CRC, 4,750# 100 Mesh. Set plug @ 6512. Perf @ 6124-6426 w/6 SPF, 36 holes. Acidize w/4000 gals 15% NEFE. Frac w/200,917 gals gel, 8,930 gals WF, 23,741 gals slickwater, 247,658# 20/40 brown sand, 37,654# 16/30 CRC, 5,424# 100 Mesh. Set plug @ 6049. Perf @ 5671-5973 w/6 SPF, 36 holes. Acidize w/4000 gals 15% NEFE. Frac w/204,390 gals gel, 11,506 gals WF, 18,471 gals slickwater, 255,024# 20/40 brown sand, 36,163# 16/30 CRC, 4,869# 100 Mesh. Set plug @ 5596. Perf @ 5218-5520 w/6 SPF, 36 holes. Acidize w/4000 gals 15% NEFE. Frac w/201,690 gals gel, 8,614 gals WF, 22,768 gals slickwater, 264,285# 20/40 brown sand, 34,491# 16/30 CRC, 4,758# 100 Mesh.
7/16/13 Drill out plugs.
7/17/13 Clean out to PBTB 9250.
7/19/13 RIH w/131jts 2-7/8" J55 6.5# tbg, EOT @ 4259. RIH w/ESP @ 4307. Hang well on.