

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

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DEC 16 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

INMOCD ARTESIA

5. Lease Serial No.
NMLC029395A
6. Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER A 33

2. Name of Operator

Contact: TERRY B CALLAHAN
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com9. API Well No.
30-015-05231-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

10. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E NESW 1650FSL 2058FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

PLUGGING AND ABANDONED COMPLETED OPERATIONS:

11/5/2013 ? MIRU, DUG OUT CELLAR. 7" AND 9 5/8" CSG 0 PSI. ND WELLHEAD, NO TBG, NU BOP. PU & TIH W/ TBG OPEN ENDED; TAGGED @ 1700'. RU CEMENT UNIT. PUMPED 70 BBS MUD LADEN FLUID. CLOSED IN WELL AND SHUT DOWN.

11/6/2013 - SAFETY MEETING. TUBING, 7" AND 9 5/8" CSG 0 PSI. POOH STOOD BACK 1350' OF TBG. LD THE REST. PRESSURE TESTED INTEGRITY OF CSG; HELD 500 PSI. BLED OFF. RIGGED UP WIRELINE AND PERFORATING CHARGES; RIH AND PERFORATED @ 1300' POOH TRIED TO ESTABLISH INJECTION RATE; PRESSURED UP. BLED OFF PRESSURE; RIH W/ TBG OPEN ENDED TO 1350'. SPOTTED 40 SX CLASS C CEMENT MIXED W/ 2% CALCIUM CHLORIDE FROM 1111'-1350' NOTIFIED KENT CAFFAL W/ BLM. LAID DOWN ALL THE TBG; ND BOP WOC. RIGGED UP WIRELINE AND PERFORATING CHARGES; RIH, TAGGED PLUG @ 1100'. PERFORATED @ 620'. POOH. TRIED TO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226724 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13JLD1438SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 11/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #226724 that would not fit on the form

32. Additional remarks, continued

ESTABLISH INJECTION RATE; PRESSURED UP. BLED OFF PRESSURE. RIH W/ TBG OPEN ENDED TO 670' SPOTTED 100 SX CLASS C NEAT CMT FROM 73' - 670'. LAID DOWN TBG AND SHUT DOWN, KENT CAFFAL W/ BLM ON LOCATION.

11/7/2013 - SAFETY MEETING TIH W/ WORK STRING TAG @65' LAY DWN TBG TIH W/ WIRE-LINE PERFORATE @65' RD WIRE-LINE ESTALISH INJECTION RATE PRESSURED UP. CUT OFF WELL HEAD. TIH W/ WORK STRING TO 65'. SPOT 40-SX CLASS C NEAT CMT TO SURFACE LAID DWN TBG (JOSE SAENY W/ BLM ON LOCATION) RDCL. CUT OFF WELL HEAD @ LAT. 32.831802, LONG.=103.910191. WAIT ON DRY HOLE MARKER.

11/12/2013 - SAFETY MEETING, WELLHEAD WAS CUT OFF PRIOR TO ARRIVAL BY RIG #4, DIG UP CEMENT AROUND CASING, CONTACT KENT CAFFAL W/ BLM, OK FOR COVER UP, CUT AND WELD 8 1/2 INCH PLATE TO SEAL CASING, MAKE AND INSTALL DRY HOLE MARKER PLATE LAT = 32.831796, LONG= 103.9145093 FEET BELOW GROUND LEVEL, COVER WELLHOLE, PULL OUT 2 DEADMEN ON SOUTH OF LOCATION. CLEAN LOCATION.