Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

- ARTEBIAL SUNDRY NOTICES AND REPORTS ON WELLS

NMLC-064050-A

		1	11 11 1 1 1 1 1 1 1 1				
Do not use this abandoned well.	6. If Indian, Allot	ttee or Tribe Name					
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and	d No	<u></u>	
Oil Well Gas Well Other 2. Name of Operator				EAGLE 34 I FEDERAL #62			
LIME ROCK RESOURCES II-A, L.P.				9. API Well No.			
		3b. Phone No. (include area code)		30-015-41285			
· ·		505-327-4573		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	1)			Red Lake: Glorieta-Yeso NE 96836)			
2280' FSL & 1110' FEL Unit	277558		AND				
Sec. 34, T17S, R27E			Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	IRE OF NOTICE, RI	EPORT, OR OT	THER DATA			
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent Subsequent Report	☐ Acidize [☐ Alter Casing [☐ Casing Repair [Deepen Fracture Treat New Construction	Production Reclamation				
LA Subsequent report	Change Plans	Plug and Abandon	Temporaril		J Onici Opac o oc	59	
Final Abandonment Notice	Convert to Injection [Plug Back	Water Disp	oosal			
13. Describe Proposed or Completed Operation of the proposal is to deepen directionally Atach the Bond under which the work Following completion of the involved operation of the involved operation.	or recomplete horizontally, give sub will be performed or provide the Bo rations If the operation results in a indonment Notices shall be filed onlation.)	osurface locations and meas and No on file with BLM. In multiple completion or re y after all requirements, i	aired and true vertic /BIA. Required sub completion in a new ncluding reclamation,	al depths of all pertine sequent reports shall be interval, a Form 3160- have been completed,	nt markers and zones. • filed within 30 days •4 shall be filed once and the operator has	1 11011	
Spudded well on 11/26/13. I cmt w/0.25# C/F. Circ 146 s) cl "C"	
Drilled 7-7/8" hole to MDTD4 Cmted w/lead 330 sx (579 ct PF-42 & tailed w/630 sx (838 204 sx cmt to pit. Released	f) 35:65 poz "C" cmt w/5 3 cf) cl "C" cmt w/0.5% F	5% PF-44, 6% PF PF-13, 0.2% PF-6	7-20, 0.2% PF 55, 0.2% PF- test 5-1/2" cs	F-13, 0.125# PF 167, 0.125# PF g during comple	F-29, 0.4# PF-46, F-29, & 0.4# PF-46 etion operations.	& 5#	
Bottom Hole: 2330' FSL & 963' FEL Sec 34				extend for record NMOCD 12/17/13			
14. I hereby certify that the foregoing	is true and correct	l mia					
Name (<i>Printed/Typed</i>) Mike Pippin		Title	Petroleum-Engineer-(Agent)				
Signature		Date SOCIOTED FOR DECODD					
·Ma				cemper [3, [2013	<u>U FUR KEU</u>	<u>UKU</u>	
	THIS SPACE	FOR FEDERAL OR	STATE USE				
Approved by		Title		Date DF(n 1 2 2013		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct			0/	200			
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation			e to any departme		Jnited States and false!	ficitious o	