Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

PERMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMLC-064050-A

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well.							
SUBMIT IN TRIPL  1. Type of Well	7. If Unit or CA/Agreement, Name and/or No.						
X Oil Well Gas Well	8. Well Name and No.						
2. Name of Operator	EAGLE 34 F FEDERAL #69						
LIME ROCK RESOURCES	9. API Well No.						
3a. Address C/o Mike Pippin L	3b. Phone No. (includ	le area code)	30-015-41287				
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	Red Lake: Glorieta-Yeso NE (96836)						
2355' FNL & 2455' FWL Uni	AND						
Sec. 34, T17S, R27E	Eddy County, New Mexico						
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, RE	EPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen X Fracture Treat	Reclamati				
Subsequent Report	Casing Repair	New Construction	Recomple				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Water Dis	ly Abandonposal			
If the proposal is to deepen directionally A tach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give s will be performed or provide the erations. If the operation results in andonment Notices shall be filed of	subsurface locations and meas. Bond No. on file with BLM/. a multiple completion or rec	ared and true verti- BIA. Required su completion in a new	oposed work and approximate duration thereof. cal depths of all pertinent markers and zones, basequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once , have been completed, and the operator has			

On 10/24/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Yeso @ 3998', 4008', 15', 24', 29', 44', 50', 58', 74', 90', 4110', 22', 36', 57', 62', 80', 85', 93', 4200', 14', 20', 36', 50', 56', 64', 72', 78', 84', 96', 4313', 28' w/1-0.41" spf. Total 31 holes. On 10/31/13, treated perfs w/1500 gal 15% HCL acid & fraced perfs w/35,809# 100 mesh & 218,026# 40/70 Wisconsin sand in slick water. On 11/4/13, MIRUSU. CO after frac to MDPBTD4718'. On 11/5/13, landed sub pump on 2-7/8" 6.5# J-55 tbg @ MD3912'. Released workover rig on 11/6/13.

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Bottom Hole is: 2141' FNL & 2235' FWL Sec 34 T175  Accepted for ACCEPTED NIMOCE			DEC 1 6 2013				
LRDade NMOCE	12/17	[13	NIM	CD	ARTES	ia l	
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)  Mike Pippin	Title	Petrole	eum Er	nginee	er (Agent)	economy)	
Signature Mila Veppen	Date November 17に2013、「COD ローハインド)						ממטי
THIS SPACE F	OR FEDE	RAL OR STATE USE	170	VLI	TLUT	UITILL	עווטכ
Approved by	Tit	le		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	fice			DEC 1	2. 2013 n		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly fraudulent statements or representations as to any matter within its jurisdi		ly to make to any departn				states any false, DMANAGET	
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