Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Revised November 3, 201
625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 11 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-20811
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410		STATE 🛛 FEE 🗌
District IV 220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
37505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Pan Am State
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	
I. Type of Well: 🛛 Oil Well 🔲 Ga	s Well Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W. Illinois A	venue, Midland, TX 79701	E. Empire-Yates-7R
4. Well Location		
•		
	om the South line and 330 feet from the East line	
	S Range 28E NMPM County Eddy	
1	1. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	3682' GR	
Check Appropriate Box to In	dicate Nature of Notice, Report or Other	Data
NOTICE OF INTE		BSEQUENT REPORT OF:
		— ·
. —		
PULL OR ALTER CASING		
OTHER: i	ompliance with OCD rules and the terms of the O	s ready for OCD inspection after P&A
 All pits have been remediated in contract of the second cellar have been filled 	d and leveled. Cathodic protection holes have bee	perator's pit permit and closure plan.
	ter and at least 4' above ground level has been set	
s resteer marker at regist ? In diame		
I	ter and at least 4° above ground level has been set	in concrete. It shows the
PERATOR NAME. LEASE NAME	-	
PERATOR NAME, LEASE NAME ETTER, SECTION, TOWNSHIP, A	, WELL NUMBER, API NUMBER, QUARTI	ER/QUARTER LOCATION OR UNIT
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