Submit To Appropriate District Office Two Consist District				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-015-41174						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							2. Type of Lease					
1220 S. St. Francis	· · · · · · · · · · · · · · · · · · ·		l			Santa Fe, N					3. State Oil & Gas Lease No.					
4. Reason for fil		LETIO		RECC	MPL	ETION RE	POF		DLOG		5. Lease Name or Unit Agreement Name					
COMPLET	- ION REP	ORT (Fi	ill in boxes	#1 throu	gh #31	for State and Fee	e well:	s only)			PIGLET 21 STATE 6. Well Number:					
C-144 CLOS #33; attach this a										Vor	#27			RE(CEI	VED
7. Type of Com	pletion:									/OIR	OTHER			DE	C 24	2013
8. Name of Oper OXY USA WTP	ator LP			DEEPENING PLUGBACK DIFFERENT RESERVOIR						9. OGRID 192463			NMOCD ARTESIA			
10. Address of O PO BOX 4294 HOUSTON, TX								•			11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) – 96830					
12.Location	Unit Ltr	Sect	tion	Township		Range Lot				the	N/S Line		Feet from the		Line	County
Surface:	N	21		178		28E		2017'			S 3		330' W			EDDY
BH: 13. Date Spudded	1 14 D	ate T.D. F	Reached	115 Г)ate Rig	Released	<u></u>		5. Date Completed		- (Ready to Proc	luce)			tions (DF	and RKB,
10/28/2013	11/3/2	2013		11/4/	2013			1	2/2/2013		RT, GR, etc.) 3634' GR					
18. Total Measured Depth of Well19. Plug Back Measured Depth20. Was Directional Survey Made?21. Type Electric and Other Logs4855'4811'YESCombo										her Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name 4136' - 4143' PADDOCK & 4316' - 4749' BLINEBRY																
23.						ING REC	OR			ring						
CASING 51 8.625"		WEI	<u>IGHT LB./I</u> 24#	-T.		DEPTH SET 401'	-+	HOLE SIZE			CEMENTING RECORE 300 sks			TO SURFACE		
5 1/2"			17#	4855'				7 7/8"			860 sks			TO SURFACE		
24.				LINER RECORD				25.								
SIZE	TOP		BOI	TOM	TOM SACKS CEMENT					<u>SIZ</u> 27	7/8" 4774'		<u>PTH SE'</u> 74'	SET PACKER SET		EK SEI
					·											
26. Perforation 4740' - 4748.13',						8.13', 4316' -			LID, SHOT, I INTERVAL		ACTURE, CE					
4324.13', 4136' -	4142.13';	, 0.48" EHD.				4136' – 4749'			Fluid - 66,900 gals Water Frac G-R (linear gel); 303,743 gals Delta Frac 140 - R (crosslinked gel);							
		-							= 303,743 ga = 6000 gals							
		PRODUCTION							545,403 lbs 16/30 brown SD							
28. Date First Produc	ction		Product	on Metl	nod (Fla	wing, gas lift, pi)	Well Status	s (Prod.	or Shut	-in)		
12/11/2013 Date of Test	Pumpin					Oil – Bbl Ga			PROD. as – MCF Water -				Gas - (Dil Ratio		
12/18/2013	24 N		NO	IONE Test Period			20		37		98	98		1850 S	CF/BBL	
5				lculated 24- Oil - Bbl. ur Rate			Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr.) 41 deg API					r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 30. Test Witnessed By																
Wellbore Diagram	m, Frac De y pit was u	etails, De	clination Ro	eport, W	ell logs with the	(5) e location of the	tempo	orary pit.								
33. If an on-site t	ourial was	used at th	he well, rep	ort the e	xact loc		ite bu	rial:						· · · ·		D 1005 1005
I hereby certi	fy that th	he infor	mation sl	iown c			forn	ı is true	and comp	lete	Longitude to the best o	of my k	nowled	dge an		D 1927 1983
Signature	IN	nit	lla	A		Printed Name JENN	IIFE	R DUA	RTE Title	RE	GULATOR	Y AN.	ALYS	T Da	te 12/2	0/2013
E-mail Addre	ss jenn	ifer_du	uarte@o	xy.con	n								4			
L						• •.							1.			

.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta2956'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock3530'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry4200'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	<u>T</u>	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto							
No. 2, fromtoto								

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from.
 to
 feet.

 No. 2, from.
 to
 feet.

 No. 3, from.
 to
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology	
								-	Ň	
				•						
	-									
								x		
						,				