| Office Submit I Copy To Appropriate District | State of New I | | | Form C-103 |
|--|--|--|---|---|
| <u>District 1</u> – (575) 393-6161 | Energy, Minerals and N | atural Resources | | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | • | | WELL API NO. | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | ON DIVISION | 30-015-41174 5. Indicate Type | of Lagra |
| <u>District III</u> – (505) 334-6178 | 1220 South St. F. | rancis Dr. | | FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460 | Santa Fe, NM | 87505 | 6. State Oil & Ga | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | BO-1969 | |
| 87505 | CEC AND DEPONTS ON WEI | 1.0 | 7 1 N | Liuit A sussement Norma |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name PIGLET 21 STATE | | |
| | Gas Well Other | | 8. Well Number | #27 |
| 2. Name of Operator OXY USA WTP LP | | | 9. OGRID Numb 192463 | er |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| PO BOX 4294; HOUSTON, TX 77 | '210 | | ARTESIA ; GLORIETA-YESO (O) - 96830 | |
| 4. Well Location | | | <u> </u> | |
| | :_2017_feet from theS | line and _330 | feet from the | Wline |
| Section 21 | • | nge 28E | NMPM | County EDDY |
| | 11. Elevation (Show whether I | | | |
| | · ' | 3634' | | |
| | | • | | |
| 12. Check A | Appropriate Box to Indicate | Nature of Notice | Report or Other | Data |
| NOTICE OF IN | TENTION TO: | l cur | SEQUENT RE | DODT OF: |
| NOTICE OF IN PERFORM REMEDIAL WORK □ | PLUG AND ABANDON | REMEDIAL WOR | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | • | RILLING OPNS. | P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | | I AND A |
| I OLL OIT ALTEIT OASING | MOLINI LE OCIVII L | OASING/OLIVILI | 11000 | |
| DOWNHOLE COMMINGLE | | | · | |
| DOWNHOLE COMMINGLE | | | | |
| OTHER: | | | OMPLETION | × |
| OTHER: 13. Describe proposed or comp | leted operations. (Clearly state a | all pertinent details, ar | nd give pertinent date | es, including estimated dat |
| OTHER: 13. Describe proposed or comp of starting any proposed wo | ork). SEE RULE 19.15.7.14 NM | all pertinent details, ar | nd give pertinent date | es, including estimated dat |
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| OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or receptable 11/12/2013 LOAD CASING WITH | ork). SEE RULE 19.15.7.14 NM ompletion. H 1 BBL FRESH WATER PRESSI | all pertinent details, and IAC. For Multiple Co | nd give pertinent date ompletions: Attach v TO 5000 PSI, HOLE | es, including estimated dat vellbore diagram of D PRESSURE FOR 30 |
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