

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-1969
7. Lease Name or Unit Agreement Name PIGLET 21 STATE
8. Well Number #27
9. OGRID Number 192463
10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter N : 2017 feet from the S line and 330 feet from the W line
Section 21 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3634'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/2013 LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

11/18/2013 - 4740' - 4748.13', 4674' - 4680.13', 4610' - 4618.13', 4402' - 4408.13', 4316' - 4324.13', 4136' - 4142.13'; 6SPF (138 holes); 0.48" EHD. Fluid - 66,900 gals Water Frac G-R (linear gel); 303,743 gals Delta Frac 140 - R (crosslinked gel); 6000 gals 15% HCl. Sand - 11,900 lbs 100 mesh; 545,403 lbs 16/30 brown SD

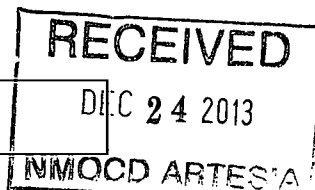
11/22/2013 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

11/27/2013 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.

12/02/2013 - Run 2-7/8" J-55 tbg to 4722'. Run production equipment.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 12/20/2013

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 12/24/2013

Conditions of Approval (if any):