

Record Clean up

- AMENDED - 12/26/13/16

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
	1. WELL API NO. 30-025-35675	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Chinook State
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 1

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 NMOCD ARTESIA

8. Name of Operator Mack Energy Corporation	9. OGRID 013837
10. Address of Operator P.O. Box 960 Artesia, NM 88210	11. Pool name or Wildcat leamex Henshaw, Wolfcamp, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	10	17S	33E		1650	North	2001	East	Lea
BH:										

13. Date Spudded 8/28/2001	14. Date T.D. Reached 9/29/2001	15. Date Rig Released 9/30/2001	16. Date Completed (Ready to Produce) 2/19/2002	17. Elevations (DF and RKB, RT, GR, etc.) 4163'GR
18. Total Measured Depth of Well 11,882'	19. Plug Back Measured Depth 11,575'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,412-10,991' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	464	17 1/2	500sx	None
8 5/8	32	4512	11	1220sx	None
5 1/2	17	11.882	7 7/8	1950sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,022'	

26. Perforation record (interval, size, and number) 10,412-10,991', .41, 176	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,412-10,991'	See C-103 for Details

28. PRODUCTION

Date First Production 2/19/2002	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump	Well Status (Prod or Shut-in) Producing					
Date of Test 2/20/2002	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 150	Water - Bbl. 75	Gas - Oil Ratio 6000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 150	Water - Bbl. 75	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30. Test Witnessed By Jerry W. Sherrell
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 12-20-2013

E-mail Address jerrys@mec.com

