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DEC **06** 2013

Submit One Copy To Appropriate District Office		State of New Mexicon OCD ARTESIA Form C-103 Energy, Minerals and Natural Resources Revised November 3, 201		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30084 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name FUNK 49	
1. Type of Well: XOil Well Gas Well Other			8. Well Number 1	
Name of Operator RKI EXPLORATION AND PRODUCTION			9. OGRID Number 246289	
Address of Operator 210 PARK AVE, SUITE 900 OKLAHOMA CITY, OK 73102			10. Pool name or Wildcat CISCO CANYON	
4. Well Location				
Unit Letter L: 1.650 feet from the SOUTHine and 1.080 feet from the WEST line				
Section 33 Township 16S Range 26E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO: LUG AND ABANDON □	SUBS REMEDIAL WORK	EQUENT REI	PORT OF: ALTERING CASING
TEMPORARILY ABANDON				_
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE July Noudlin	TITLE RI	EGULATORY ANALYST	<u> </u>	DATE <u>11/25/2013</u>
TYPE OR PRINT NAME JODY NOERD For State Use Only		JNOERDLINGER@GM/		HONE: 405-996-5774
APPROVED BY: Kon Wa	wey TITLE	emphano	Officer	DATE 12-24-L
APPROVED BY: Kon Warrey TITLE Complians Officer DATE 12-24-L				
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