

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SL: NM99039; BHL: NM0554775

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

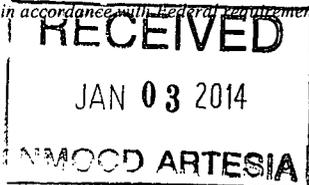
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.
Cappella 14 Fed Com 3H

3. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) 405-235-3611

9. AFI Well No.
30-015-39417

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface C 330 FNL 1700 FWL
At top prod. Interval reported below
At total Depth 337 FSL 1722 FWL
MOOD ARTESIA PP:330 FNL & 1675 FWL



10. Field and Pool or Exploratory
Lusk; Bone Spring West
11. Sec, T., R., M., on Block and Survey or Area
C 14 T19S R31E
12. County or Parish Eddy 13. State NM

14. Date Spudded 9/28/13 15. Date T.D. Reached 10/16/13 16. Date Completed 11/29/13
D & A Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3557.1 GL

18. Total Depth: MD 13,672' TVD 9120' 19. Plug Back T.D.: MD 13,624' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

CBL; GR; PLTRM/EXPIHI/RES/LAT/LOG/ARRAY/MIC/CFL/HNGS; CALIPER; COMP/NEUT/TREE/DET/LITH/DENS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	721'		874 sx CI C; Circ 168 sx		Surface	
12 1/4"	9 5/8" K-55	40#	0	4556'		2595 sx CL C; Circ 575 sx		Surface	
8 3/4"	5 1/2" P110	17#	0	13,672'	TOC 2912' DV @ 4994'	2067 sx H & 305 sx C; Circ 103 sx		CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8653'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,158	13,600	9158-13,600'			Producing
B)						
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9158-13600'	Frac 10 stages w/ Total proppant: 100 mesh 44,060#, 40/70 white 982,120#, Super LC 40/70 297,560#.

DEC 30 2013

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/13	11/29/13	24	→	308	231	1708			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	308	231	1708			

BUREAU OF LAND MANAGEMENT
ARLESBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 5-29-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

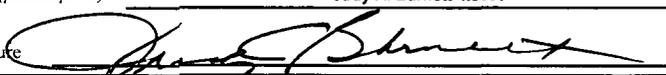
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	910'
				Base Salt	2190'
				Yates	2398'
				Capitan	2737'
				Delaware	5071'
				Bone Spring Fm	6895'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist
 Signature  Date 12/12/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.