

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM114979

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Canvasback 13 Federal #4H

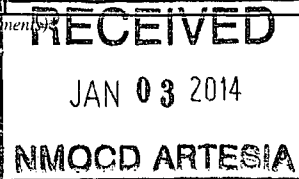
3. Address
2208 W. Main Street
Artesia, NM 882103a. Phone No. (include area code)
575-748-69409. API WELL NO.
30-015-41552

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 190' FNL & 2130' FEL, Unit B (NWNE)

At top prod. Interval reported below

At total depth 340' FSL & 2071' FEL, Unit O (SWSE)



10. FIELD NAME

Poker Lake; Delaware, East

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 13 T 24S R 31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. Date Spudded 9/15/13 15. Date T.D. Reached 10/10/13 16. Date Completed 11/6/13
☐ D & A ☒ Ready to Prod.17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3582' GR 3600' KB

18. Total Depth: MD 12835' TVD 8385' 19. Plug back T.D.: MD 12753' TVD 8385'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & other Logs Run (Submit a copy of each)

None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	897'		750 sx		0	None
12 1/4"	9 5/8" J55	36#&40#	0	4535'	2931'	1700 sx		0	None
7 7/8"	5 1/2" P110	17#	0	12797'	5716'	2275 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7845'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Delaware	8616'	12735'	8616-12625'	0.43	368	Open
B)			12725-12735'	0.43	60	Open
C)						
D)						

26. Perforation Record

27. Acid/Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

ACCEPTED FOR RECORD

DEC 18 2013

BUREAU OF LAND MANAGEMENT

Production Method

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
11/8/13	11/15/13	24	→	691	850	1292			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
	410#	170#	→	691	850	1292		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

RECLAMATION
DUE 5-6-14

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Delaware	4607'	8385'		Rustler Top of Salt Bottom of Salt Delaware	909' 1151' 4380' 4607'
					TD. 8385' TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

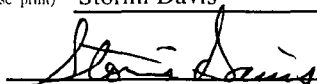
- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Regulatory Analyst

Signature



Date 12/9/13

Title, 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CANVASBACK 13 FEDERAL #4H**30-015-41552****Sec 13-T24S-R31E**

<u>Perforations</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
12237-12625'	6006	281749	260988
11725-12108'	6048	282545	242172
11202-11593'	5964	282168	239190
10685-11073'	6132	279994	243348
10168-10556'	6048	279621	239358
9650-10038'	5982	278089	237930
9133-9521'	6132	279921	239442
8616-9004'	<u>5964</u>	<u>279366</u>	<u>256242</u>
Totals	48276	2243453	1958670