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Difficult - (7): 748-120 Bit is trial, Ander, Mague       OIL CONSERVATION DIVISION 1220 South SL Francis Dr. STATE □ PEF ◎         Definition - (1): 748-120 Bit is trial, Ander, Mague       Statu Fe, NM 87505         Definition - (1): 748-120 Bit is trial, and product and the modern of the part of the statue Product - (1): 748-120       Statu Fe, NM 87505         Definition - (1): 748-120       Statue Coll & Gas Lease No.       Statue Coll & Gas Lease No.         Definition - (1): 748-120       Statue Coll & Gas Mall (1): 748-120       Product - (1): 748-120         Definition - (1): 748-120       Gas Well (2): 748-120       Product - (1): 748-120         Definition - (1): 748-120       Gas Well (2): 77977       Product - (1): 748-120         1: Type of Well: Coll-Well - (1): 650°       Feet from the _ South _ Inte and _ 660°       Feet from the _ East _ Inte Section - 10         1: Elevation - (1): 1: 828-120       Statue Coll & (1): 748-120       Statue Coll & (1): 748-120         1: Elevation - (1): 1: 828-120       Statue Coll & (1): 748-120       Statue Coll & (1): 748-120         1: Elevation - (1): 1: 828-120       Statue Coll & (1): 748-120       Statue Coll & (1): 748-120         1: 1: Elevation - (2): 748-120       Statue Coll & (2): 748-120       Statue Coll & (2): 748-120         1: 1: 1: 1: 5: 718-120       Statue Coll & (2): 748-120       Statue Coll & (2): 748-120         1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	1625  N. French Dr., Hobbs, NM 88240		WELL API NO.
at 15. The S. Andes, Med20       OIL CONSTRUCTION DIVISION       Status PC, NM 5700         Decemption of the Status D. Status P., NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status P., NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status P., NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status P., NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status D. Status D. Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status D. Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Discost D. Status PC, Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Status PC, Status PC, Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Status PC, Status PC, Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Status PC, Status PC, PP, NM 5700       Status PC, NM 5700       Status PC, NM 5700       Status PC, NM 5700         Status PC, PP, NM 5700       Status PC, PP, NM 5700       Status PC, PP	District 11 - (\$75) 748-1283	OIL CONCEDVATION DIVIS	STON 30-015-21182
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Comparize registrer. Series 12:00:00       Santa Fe, NM 87505       6. State Oi) 2.0 Gm Lease No.         12:00:51       Sth/DRY NOTICES AND REPORTS ON WELLS.       7. Lease Name or Unit Agreement Name         DOMULUSE THIS FOR PROFEMENT ON PROFEMENT DURL OR TO DEPEND OF FLUE BACK TO A.       Rogers 10° Con         1. Type of Well: Only Val.       Gas Well (20 Other)       8. Well Number         1. Type of Well: Only Val.       Gas Well (20 Other)       8. Well Number         3. Address of Operator       1.0 (40 Other)       1.0 (40 Other)         3. Address of Operator       1.0 (40 Other)       1.0 (40 Other)         3. Address of Operator       1.0 (40 Other)       8. Well Number         1. Elevation (20 or whether DR, RED, RT, GR, acc)       26E       NMPM         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION COMPLANT COMPARIANCE       Commy Eddy         PERFORM REMEDIAL WORK (10 PLAINGE PLANS       10.0 (20 other)       COMPLANCE       Complete Comple	$\frac{District 111}{1000 \text{ Rio Brazos Rd}} = 4.505(334-617.8)$	1220 South St. Francis Dr	STATE FEE 🔀
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8745       SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR REQUELS TO DELETE OF FUELD BACK TO A PROTOKINST.       7. Lesse Name or Unit Agreement Name Rogers "10" Com Rogers Rogers Rog	1220 S. St. Francis Dr., Santa Fe, NM		
SUDDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (do NOT use This conk rot approximate to approximate the control of the contre control of the control of the control of the	87505		
Image: Tell Forder For Reference is the image of the	SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
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1. Type of Well: OutWell Gras Well Other       8. Well Number 1         2. Name of Operator       9. OctIV Number 1         3. Addres of Operator       10. It of name are Wilden         3. Addres of Operator       10. It of name are Wilden         4. Well Location       10. It of name are Wilden         3. Addres of Operator       11. Elsevian (Show whether DR. REG. RT, GR. etc.)         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTERMINON TO:       SUBSEQUENT REPORT OF:         PERFORMENT ANDON       Other Data BADADON         PULL OR ATTER ASNDON       Other Data BADADON         OTHER       Other Data Completed operations: (Clearly state all perform dealls, and give perform the dealls, and give performed dealls, and give performed data of starting au/perposed vorth). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed operations. (Clearly state all perform dealls, and give performed data of starting au/perposed vorth). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or proposed operations. (Clearly state all perform dealls, and give performed data of starting au/perposed vorth is completed operations. (Clearly state all perform dealls, and give performed data of starting au/perposed vorth is completed operations.         ONDITIONS OF APPROVAL ATTACHED       FEECELVEL         Approval Granted providing work is completed to remeate completed to the best of my knowledge and bleff.         Stop Daver       Kin	PROPOSALS.)	ATION FOR FERMIT (FORM C-101) FOR SUCH	Rogers "10" Com
2. Name of Operator       9. OCRUD Number         Fasken 001 and Ranch, Izd.       151416         3. Address of Operator       10. Pool name or Wildsat         4. Well Location       10. Pool name or Wildsat         4. Well Location       10. Pool name or Wildsat         4. Well Location       10. Edstein the	1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
Fasken Oil and Rancii, Ed.       [51416]         3: Address Of Operator       [0. Pool name or Wildeal Atoka; Pena         4: Well Letter       [659] feet from the South line and _660° feet from the East line Section       10         10: Township ISS       Range 26E       NMPM County Eddy         11: Eletter       [151416]       County Eddy         12: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDAL WORK       PLUG AND ABANDON ©       County Eddy Willewice Drive Machine DR, RKB, R7, GR, etc.)       ALTERNO CASING ]         DOWNHOLE COMMINGE       CLOSED-LOOP SYSTEM       ALTERNO CASING ]       ALTERNO CASING ]         DOWNHOLE COMMINGE       MULTIPLE COMPL       CASING/CEMENT JOB       PANDA       PANDA         11: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data proposed completion or recompletion.       OTHER:       InterNo CASING ]         13: Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated data proposed plug and abandon the Rogers "10" Com No. 1. Please see attached procedure and current and proposed plug and abandon wellbore diagrams.         CONDITIONS OF APPROVAL ATTACHED         Approval Granted providing work is	2. Name of Operator		9. OGRID Number
3. Address of Operating       [0. Pool name or Wildsat         4. Well Location	Fasken Oil and Ranch, Ltd.		151416
6101 Holiday Lifft Road, Midland, TX 79707       Atoka; Penn         4. Well Location	3: Address of Operator		10. Pool name or Wildcat
4. Well Location       1650° feet from theSouthIine and660°feet from theEastIine         Section       10       Township       ISSRange26ENMPM       County_Eddy         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3344 'KB       II. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          Chanse PLANS       Colomer Data         DOWNHOLE COMMINGLE       CHANSE PLANS       CASINGCEMENT JOB       PAND A         OTHER       COMMENCE BRILLING OPHS    PAND A       CASINGCEMENT JOB       PAND A         OTHER       CHECKANNE PLANS       CASINGCEMENT JOB       PAND A         OTHER       COMMINGLE       CHECKANNE PLANS       CASINGCEMENT JOB         OTHER       OTHER       OTHER       CASINGCEMENT JOB         OTHER       OTHER       OTHER       ITHER         OTHER       DOWNHOLE COMMINGLE       III.Elevation data of starting any proposed or completed operations. (Clearly state all perintent dates; and give pertinent dates; including estimated dat of starting any proposed proved were benedicated by       IIII.Elevation         Fasken Oil and Ranch, Lid proposes to plag and abandon the Rogers "10" Con No. I. Please	6101 Holiday Hill Road, Midland, 7	X 79707	Atoka; Penn
With Letter	A Well Location		
Office       1000       Township       188       Range       2600       Teday       11.       Elevation (Show Whether DR, RKB, RT, GR, etc.)         11.       Elevation (Show Whether DR, RKB, RT, GR, etc.)       3344 'KB       County Eddy         12.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       CHANOR PLANS       Commence CHILLING OPNS.       PANDA         DUD ORAPILY ABANDON       CHANOR PLANS       Commence CHILLING OPNS.       PANDA         DUD OWNHOLE COMMINGLE       COMMENCE CHILLING OPNS.       PANDA       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       CLOSED-LOOP SYSTEM       OTHER       OTHER       CASING/CEMENT JOB         13.       Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed plug and abandon the Rogers "10" Com No. 1. Please see attached procedure and current and proposed plug and abandon wellbore diagrams.         CONDITIONS OF APPROVAL ATTACHED       FRECEIVEI         Approval Granted providing work is       Completed by         Completed by       Jan 3, 2015         Spud Date:       Kig Release Date:         Ibereby certify that the	4. Wen Location	16502 fact from the South line	and ((0) fact from the Fact line
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PEEFORM REMEDIAL WORK       PULG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         CONMENCE COMMINCLE       COMMENCE DRILLING OPNS         CLOSED-LOOP SYSTEM       OTHER:         13. Describe propased or completed operations, (Clearly state all portinent details, and give pertinent dates, including estimated dat of staring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Rogers "10" Com No. 1. Please see attached procedure and current and proposed plug and abandon wellbore diagrams.         CONDITIONS OF APPROVAL ATTACHED         Approval Granted providing work is         Spud Date:         Rig Release Date:         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Kim Tyson         For state Use Only       TITLE         Regulatory Analyst       DATE         11.7-2013		· · · ·	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS.         POLL OR ATTER CASING       MULTIPLE COMPL         CASING/CEMENT JOB       OTHER:         OTHER:       OTHER:         Second proposed or completion or recompletions: Attach wellbore diagram.         CONDITIONS OF APPROVAL ATTACHED       Image: Completed providing work is         Completed by       Jan 3, JOIS         Jan 3, JOIS       JAN 03 2014         Inereby cartify that the information above is tru	12. Check A	ppropriate Box to Indicate Nature of	of Notice, Report or Other Data
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PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       REMEDIAL WORK □       PLUG ALTERING CASING □         TEMPORARI Y ABANDON □       CHANGE PLANS □       COMMENCE CRILLING OPNS □       PAND A         PULL OR ALTER CASING □       MULTIPLE COMPL □       COMENCE CRILLING OPNS □       PAND A         DOWNHOLE COMMINGLE       □       OTHER.       □       OTHER         I3. Describe proposed or completed operations. (Clearly state all pertinent data)s, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Rogers "10" Com No. 1. Please see attached procedure and current and proposed plug and abandon wellbore diagrams.       FECEIVEI         JAN 0 3 2014       JAN 0 3 2014       JAN 0 3 2014         NOOCOD ARTES       Spud Date:       Rig Release Date:         I       Intereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Kim Tyson       E-mail address:       kimt@forl.com         Type or print name       Kim Tyson       E-mail address:       Limt@forl.com       PHONE:       432-687-1777_         ApPROVED BY:       Kim Double       Conditions of Approval (if any):       TITLE       Dist El Sputch       Da red Ma3, 2014	NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
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PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dator of starting any/proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Rogers "10" Com No. 1. Please see attached procedure and current and proposed plug and abandon wellbore diagrams.         CONDITIONS OF APPROVAL ATTACHED       Image: Completed by Completed by Complete diagrams.         CONDITIONS OF APPROVAL ATTACHED       Image: Completed by Completed by Complete diagrams.         Spud Date:       Image: Complete diagram.         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Kim Tyson         E-mail address:       kimt@forl.com         Approved DBY:       Kim Tyson         E-mail address:       kimt@forl.com         AppROVED BY:       MDCOLE         TITLE       Dist EXAMPS         Approved (f any):       TITLE         Approved (f any):       TITLE	TEMPORARILY ABANDON	CHANGE PLANS	MENCE DRILLING OPNS. P AND A
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#### Rogers "10" No. 1 1650' FSL & 660' FEL Sec 10, T18S R26E AFE 2663

	Plug and Abandon
API:Number 13:3/8" 48#/It H240 ST&C casing 8:5/8" 24#/It J55(btm17jts) 20#/It X42 line pipe casing	30-015-21182 Set at 1212' KB Cmt w/800'sx Howco 'Life'w/2% CaCl2'(13:0ppg)) +250'sx ''C' w/2% CaCl2' (14:8 ppg)/ Circulated 195'sx Set at 1802' KB, Cmt w/320'sx Class ''C' w/2% CaCl2' 1/4#/sk
.]'_4*1/2" 10'5#/ft K55	flocele TOC 950 by Temp
u 4 11⊧6#/ft K55 & N80 casing: 	Set at 9,205', 450 sx "C" w// 6#/sk salt, 1% Halad-9 (14.8 ppg) TOC 7420' by Temp. 1541' 11 6# N80 LTC 7663*9904.# 2263' 11 6# K55 STC 5400-7663' 3293' 10 5# K55 STC 2107-5400 2107' 11 6# N80 LTC 0' 2107 7-22-08 backed officasing at 4020' fulled and replaced with 6 its: "old" casing (assuming original at 6# N80) + 99 its [16# N80 Yellow Band
Perts - Perts -	7.24-74, 8851-68, 10p 03 EHD/Hyperietil A/1000 gal7/5% w/N2, Frac 18500 galAlcogel1/200# [2:20] UGAR proposit 8-13-74 8908-22 (0h, 0.33 EHD HyperJet(I)
Tubingi:	6-27-08 1-2-3/8" bull plug (0:22): 1, 2-7/8. OD slotted MA w/2- 3/8" cpigs (31/89): 1-2-3/8" x 11/8' seating nipple (1/10); 1, 1-2- 3/8" x 3 stainless steel blast scip (3:00); 8: its 2-3/8"L 80477# EUE 8:rd-tubing (253/34); 1-4-1/2: x-2-3/8"Mod + B. TAC w/35K: shear (3:03); 271 its 2-3/8"L 80/47# EUE 8:rd-tubing (8592-14) EOT 8896 77" KB
Rods & Pump.	$ \begin{array}{l} \underline{8-2.08} \\ \underline{8-2.08} $
KB TD PBTD	3344': 15' above GL DTD:9200', LTD 9207'' 9120'

- 1. Notify BLM in Carlsbad @ 575-361-2822 of the intent to plug and abandon 24 hours prior to rigging up on well.
- 2. Make sure mast anchors have been tested and tagged in last 24 months. Fasken will furnish 190- 4-1/2" pin end thread protectors.
- 3. RUPU, set rig mats, cat walk, 3 sets pipe racks and a half-frac workover tank on location.
- 4. Pump 10 bbls 9.5# brine down annulus. ND pumping tee. Release on-off tool. POW laying down rods
- 5. Swab fluid level in tubing to top of pump.

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6. ND wellhead and NU 7-1/16" 3K manual BOP with 2-3/8" pipe rams and blind rams. Will need an extra set of 4-1/2" pipe rams with BOP.



Release TAC at 8604' and POW with 271 jts 2-3/8" L-80 4.7# EUE 8rd tubing (8592.14'), 1-4-1/2" x 2-3/8" Mod "B" TAC w/35K shear (3.08'), 8 jts 2-3/8" L-80 4.7# EUE 8 rd. tubing (253.34'), 1 jt 2-3/8" x 3' stainless steel blast sub (3.00'), 1-2-3/8" x 1.78" seating nipple (1.10'), 1- 2-7/8" OD slotted MA w/2-3/8" cplgs (31.89'), 1- 2-3/8" bull plug (0.22').

Make note of any outside corrosion or scale on the tubing.

 RUWL with 3000 psi lubricator. Run 3.75" gauge ring to 8840'. 'Note the fluid level in the casing. Set 4-1/2" CIBP at 8825'. Dump bail 35' class "H" cement on CIBP for PBTD 8790'. RDWL.

Note: The TOC at 7420' was determined by temperature survey after the primary cementing job. A casing leak is suspected between 4020'-7420' most likely in the 10.5#/ft K-55 from 4020'-5390' thinnest wall casing in the well above TOC. On 7-22-08 the casing was backed off and replaced from 4020' to surface.

- 9. PU and RIW with collar, seating nipple, and 2-3/8" EUE 8rd L-80 tubing. Tag PBTD +/-8790'. POW with 2-3/8" tubing.
- 10. ND BOP. Bleed pressure off 13-3/8" X 8-5/8" annulus and 8-5/8" X 4-1/2" annulus, and ND BOP and "C" section of wellhead.
- 11. Coad both annulus wellheads with fresh water, weld 4-1/2" lift sub on top of 4-1/2" casing, and attempt to remove 4-1/2" slips from "B" section wellhead. Casing jacks may be necessary to remove wellhead slips.
- 12. RUWL and 3000 psi lubricator and RIW with 3.75" OD gauge ring and tag PBTD +/-8790' RIW with wireline and chemical or jet cut 4-1/2" 11.6# K-55 casing @ +/-7375'. Be sure the 4-1/2" X 8-5/8" annulus is open and full of fresh water before cutting the casing. POW and RDWL
- 13. Receive box and pin thread protectors for 7375' of 4-1/2" casing.
- RU casing crew and LD 4-1/2" 11.6# K-55 casing. RD casing crew, clean boxes and pins, install thread protectors, and send recovered casing back to Midland.
- 15. NU wellhead adaptor spool and BOP. RIW with 2-3/8" tubing collar, seating nipple and 2-3/8" L-80 tubing to PBTD +/-8790'.
- 16. Mud up hole with 9.5# salt gel mud with a minimum of 12.5 pounds of gel per barrel. POW laying down 2-3/8" L-80 tubing to +/-7450' (assuming casing cut is 7375').
- 17. Plug #1 (stub plug): Mix and spot a 75 sx Class "H" cement plug at 7450'-7265'.
- 18. POW and WOC 2 hours. RIW with tubing and TAG cement plug @ or above 7325' (50' above cufoff) and notify Midland Office and BLM of the results.
- 19. Plug #2 (Wolfcamp plug): Mix and spot a 75 sx Class "C" cement plug at 5900'-5675'. POW and WOC 2 hours. RIW with tubing and TAG cement plug @ or above 5800' and notify Midland Office and BLM of the results.
- Plug #3 (Abo plug): Mix and spot a 65 sx Class "C" cement plug at 4500'-4305'. POW and WOC 2 his. RIW and TAG cement plug @ or above 4400' and notify Midland Office and BLM of the results.
- Plug #4 (8-5/8"shoe plug): Mix and spot a 35 sx Class "C" cement plug at 1875'-1740'. POW and WOC 2 hrs. RIW with tubing and TAG cement plug @ or above 1750' (Shoe at 1802') and notify Midland Office and BLM of the results.
- 22. Plug #5 (13-3/8" shoe plug): Mix and spot a 60 sx Class "C" 1275'-1145'. POW and WOC 2 hrs. RIW with tubing and TAG cement plug @ or above 1160' (13-3/8" shoe at 1212') and notify Midland Office and BLM of the results. POW with tubing to 500'.
- 23. Plug #6: Mix and spot a 30 sx Class "C" cement plug at 500'-389'. NO TAG. POW with tubing to 100'.
- 24. Plug #7: Mix and spot a 25 sx Class "C" cement plug at 100', displacing cement to surface.
- 25. Dig out wellheads and cut-off below "A" section. Weld cap and dry hole marker on top of well. Install 1" 2000 psi valve welded into top of marker joint. Remove valve handle and close valve.

26. Send wellheads to Midland office. Clean location, RDPU and release all rental equipment.

# CWB 11-5-13 (Rogers10\_1 afe2663 P&A pro 11-5-13.doc)

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4-1/2" casing set @ 9205' KB TOC 7420' by Temp

> dak 4/7/13 Rogers 10\_1 wb diagram.xls

7/24/1974 8851'-8869' (10h, 0.33EHD, Hyper-Jet II)\* 8/13/1974 8908'-8922' (10h, 0.33EHD, Hyper-Jet II) \*A/1000 gal7.5% w/N2, Frac 18500 gal Alcogel+7200# 212-20 UCAR Hole Sizes 17-1/2', 1212', 12-1/4" 1212'-1800', 7-7/8" 1800'-9200'

## Rogers "10" No. 1

#### Proposed P&A



Rogers 10\_1 wb diagram.xls

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Faskin Oil & Ranch

Well Name & Number: Rogers "10" Com #1

API #: 30-015-21182

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: Jan 3, 2014

APPROVED BY: Resade

### **GUIDELINES FOR PLUGGING AND ABANDONMENT**

#### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - o Fusselman
  - o Devonian
  - o Morrow
  - o Wolfcamp
  - o Bone Spring
  - o Delaware
  - Any Salt Section (Plug at top and bottom)
  - o Abo
  - o Glorieta
  - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing
  must be cut and pulled with plugs set at these depths or casing must be perforated and cement
  squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section.
   Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).