

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
 DEC 26 2013  
 OIL CONSERVATION DIVISION  
 NMOC 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25217
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Endurance Resources LLC		6. State Oil & Gas Lease No.
3. Address of Operator 203 W Wall Suite 1000 Midland TX 79701		7. Lease Name or Unit Agreement Name Baseball Park
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>24</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy County NM</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3168' GR</u>		9. OGRID Number 270329
		10. Pool name or Wildcat Carlsbad Delaware South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <u>11-11-13</u>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 11-05-2013 MI & RU Basic Energy. POH with rods and tubing. RIH with wireline, tag 5-1/2" CIBP at 3750'. Waiting on orders from OCD.  
 11-06-2013 RIH with 5-1/2" CIBP and set at 3700'. Circulate well with 60 bbls. and 15 sacks gel. Spot 25 sacks Class C cement 3700-3452'. Displaced with 13.36 bbls. and 3 sacks gel. RIH and perforate at 950' with 4 shots. RIH with tubing and packer, set at 571'. Pumped 25 bbls. no circulation out 8-5/8" casing. Squeeze 50 sacks Class C cement 950-735'. Displaced with 6.10 bbls. Unset packer on vacuum.  
 11-07-2013 RIH with wireline, and tag cement at 830'. RIH and perforated at 830' with 4 shots. RIH with tubing and 5-1/2" packer, set at 444'. Pressure test to 1000 psi, held okay. Spot 25 sacks Class C cement 830-582'. Displaced with 2.25 bbls. RIH and perforate at 450' with 4 shots. RIH with tubing and 5-1/2" packer, set packer. Pump squeezed 20 bbls. brine at 800-900 psi, no circulation. Squeeze 50 sacks Class C cement 450-238'. Displaced with 4.40 bbls. Closed with 200 psi. WOC.4 hrs, open well, still had flow. Pressure 200 psi.  
 11-08-2013 Open well. POH with tubing and packer. RIH with wireline, tag cement at 210'. Perforate at 60' with 4 shots. Pumped 2 bbls, pressure up to 1000-0 psi. Perforate at 60' with 4 shots. Pump 30 bbls. at 500-600 psi. Spot 50 sacks Class C cement, no circulation. WOC. Well on vacuum. RIH with wireline, tag at 55'. Perforate at 50'. Pump 10 bbls. brine, no circulation. Squeeze 50 sacks Class C cement, no circulation.  
 11-11-2013 RIH with wireline, tag cement at 30'. Pressure test to 2000 psi. Perforate at 25' with 4 shots. Pressure test casing to 1500 psi, OCD ok. Spot cement at 30'. Pumped 10 sacks cement 30' to surface. Top pull with 5 sacks cement. RD. Cut off wellhead, weld on P&A marker and cover marker. Well plugged and abandoned 11-11-2013.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>M.A. Sirgo, III</u> TITLE <u>Engineer</u>	Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found on OCD Web Page under DATE <u>12/23/2013</u>
Type or print name <u>M.A. Sirgo, III</u> E-mail address: <u>manny@enduranceresourcesllc.com</u>	PHONE: <u>432/242-4680</u>

APPROVED BY: LR Dade TITLE District Supervisor DATE 1/3/2014  
 Conditions of Approval (if any):

\* Submit Subsequent C-103 for final inspection