

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41691
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Anthill State SWD
4. Well Location Unit Letter <u>K</u> : <u>1320</u> feet from the <u>South</u> line and <u>1320</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,318' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: Production casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/13 - TD 8-3/4" hole to 12,916'. Ran logs.

12/9/13 - Set 7" 26# HCP-110 and HCL-80 LT&C at 12,910'. DV tool/stage tool set at 7,035'. Float collar set at 12,816'. Notified NMOCD-Artesia of pending cementing operations via voice mail. Cemented stage 1 with 840 sacks PVLite + 2#/sx B288 + 2#/sx B289 + 3#/sx D042 + 0.2% D046 + 0.4% D167 + 1.0% D174 + 0.03% D208 + 1.1% D800 (yld 1.44, wt 13.2). Circulated 195 sacks to pit. Cemented stage 2 with 440 sacks PVLite + 2.0% D020 + 5#/sx D042 + 5.0% D044 + 0.2% D046 + 75#/sx D049 + 0.12#/sx D130 + 0.9% D800 (yld 1.96, wt 12). Tailed in with 100 sacks 50/50 Poz "C" + 0.5% D020 + 42#/sx D035 + 5.0% D044 + 0.2% D046 + 0.2% D065 + 0.05% D208 + 47#/sx D903 (yld 1.35, wt 14.2). Circulated 72 sacks to pit. Cemented stage 3 with 200 sacks PVLite + 2.0% D020 +

Spud Date: 10/22/13	Received JAN 02 2014 NMOCD ARTESIA	Continued on next page: 12/16/13
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: <u>Laura Watts</u>	TITLE: <u>Regulatory Reporting Technician</u>	DATE: <u>December 27, 2013</u>
Type or print name: <u>Laura Watts</u>	E-mail address: <u>laura@yatespetroleum.com</u>	PHONE: <u>575-748-4272</u>
APPROVED BY: <u>[Signature]</u>	TITLE: <u>District Supervisor</u>	DATE: <u>1/2/2014</u>

For State Use Only

Conditions of Approval (if any):

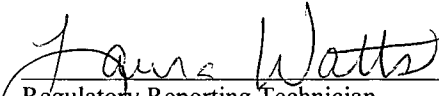
Form C-103 continued:

5#/sx D042 + 5.0% D044 + 0.2% D046 + 75#/sx D049 + 0.2% D065 + 0.125#/sx D130 (yld 1.95, wt 12). Tailed in with 100 sacks 50/50 Poz "C" + 0.5% D020 + 42#/sx D035 + 5.0% D044 + 0.2% D046 + 0.2% D065 + 0.05% D208 + 47#/sx D903 (yld 1.35, wt 14.2). Circulated 43 sacks to pit. WOC.

12/12/13 – Tested casing starting psi 1424, ending psi 1412. Tagged top of DV tool at 7,051' and drilled out at 7,053'.

12/13/13 – Tested casing starting psi 1515#, ending psi 1448#. Drilled float collar and cement to 12,680'. Tested casing starting psi 1499#, ending psi 1524#. WOC 70 hours 55 mins. Reduced hole to 6-1/8" and resumed drilling.

12/14/13 – Reached TD 6-1/8" hole to 13,400 ft. Displaced hole with fresh water. Openhole 12,910' to 13,400'.


Regulatory Reporting Technician
December 27, 2013