Office	State of New Me	AICO		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				15-26270
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	į	5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🗌	FEE 🛛
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas I	Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS	,	7. Lease Name or L	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)			Lakew	ood SWD
	Gas Well 🛛 Other SWD		8. Well Number 4	
2. Name of Operator			9. OGRID Number	
COG Operating LLC 3. Address of Operator			10. Pool name or W	29137 /ildeat
One Concho Center, 600 W Illinois	Avenue, Midland, TX 79701			nyon 96184
4. Well Location				
	953 feet from the South	line and 663	feet from the	West line
Section 6	Township 19S Range			County: Eddy
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
	3393	GR	10.5	
12. Check A	ppropriate Box to Indicate N	lature of Notice, I	Report or Other D	ata
NOTICE OF IN	TENTION TO:	l SURG	SEQUENT REPO	OPT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Com	pletion	\boxtimes
13. Describe proposed or comple	eted operations. (Clearly state all	1		
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC impletion.	C. For Multiple Com	pletions: Attach wel	llbore diagram of
7/2-9/13 RIH w/4-1/2" drill collar	s, drill out cmt plugs clean dow			7 10DM C' 47
7/10/12 D 107' 6 1/00 17/110	00 4 O 0000 DV4 1 O 701		lev H lead PD (a)	
7/10/13 Ran 187jts 5-1/2" 17# L8			Jan II. Icad. I D W	7:18PW. CITC 478X.
Cmt stg 2 w/225sx H. lead, 850sx	H. tail. PD @ 11:16PM. Circ 7			7:18PIVI. CITC 47SX.
	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool.	9sx.		
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28	H. tail. PD @ 11:16PM. Circ 7 k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 600. Unset pkr.	79sx. @ 7722. Acidize w	//13,000 gals 15% a	acid.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 6800. Unset pkr. 59,976 gals 15% gelled acid, 2	79sx. @ 7722. Acidize w	//13,000 gals 15% a	acid.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac	H. tail. PD @ 11:16PM. Circ 7 k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 600. Unset pkr. 759,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok.	79sx. @ 7722. Acidize w 5,200 gals gel, 31,5	/13,000 gals 15% a	acid. w/10,000# rock salt.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac 8/1/13 PBTD @ 8180. RIH w/23	H. tail. PD @ 11:16PM. Circ 7 k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 800. Unset pkr. 759,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, s	79sx. @ 7722. Acidize w 5,200 gals gel, 31,6 set @ 7753. Circ 20	/13,000 gals 15% a	acid. w/10,000# rock salt.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac	H. tail. PD @ 11:16PM. Circ 7 k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 6300. Unset pkr. 759,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, sup backside to 600# for 30mins,	79'sx. @ 7722. Acidize w 5,200 gals gel, 31,3 set @ 7753. Circ 20 , ok.	/13,000 gals 15% a	w/10,000# rock salt. Sest annulus to 580#.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bar 8/1/13 PBTD @ 8180. RIH w/23 8/2/13 Performed MIT. Pressure w OCD did not witness. Left VM 8/1/13	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 800. Unset pkr. 59,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, sp backside to 600# for 30mins, 3 for Mr. Randy Dade and Mr. Ric	79sx. @ 7722. Acidize w 5,200 gals gel, 31,5 set @ 7753. Circ 25 ok. hard Inge.	//13,000 gals 15% a 584 gals 10# Brine 00bbls pkr fluid. T	w/10,000# rock salt. Test annulus to 580#.
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac 8/1/13 PBTD @ 8180. RIH w/23 8/2/13 Performed MIT. Pressure w	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 800. Unset pkr. 59,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, sp backside to 600# for 30mins, 3 for Mr. Randy Dade and Mr. Ric	79sx. @ 7722. Acidize w 5,200 gals gel, 31,5 set @ 7753. Circ 25 ok. hard Inge.	//13,000 gals 15% a 584 gals 10# Brine 00bbls pkr fluid. T	acid. w/10,000# rock salt.
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Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac 8/1/13 PBTD @ 8180. RIH w/23 8/2/13 Performed MIT. Pressure w OCD did not witness. Left VM 8/1/13 I hereby certify that the information a	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 6300. Unset pkr. 759,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, sp backside to 600# for 30mins, 8 for Mr. Randy Dade and Mr. Ric bove is true and complete to the beautiful or the beautiful of the set of of the	79sx. @ 7722. Acidize w 5,200 gals gel, 31,3 set @ 7753. Circ 20, ok. hard Inge. est of my knowledge	7/13,000 gals 15% a 584 gals 10# Brine 00bbls pkr fluid. T and belief. DATE 12/	PECEIVED DEC 23 2013
Cmt stg 2 w/225sx H. lead, 850sx 7/12/13 Test DV Tool to 1500#, o 7/16/13 Perf Canyon @ 7846-798 7/19/13 Ran in w/swab fluid @ 28 7/24/13 Acidize via 5-1/2" csg w/7/30/13 Set pkr @ 7785. Test bac 8/1/13 PBTD @ 8180. RIH w/23 8/2/13 Performed MIT. Pressure w OCD did not witness. Left VM 8/1/13 I hereby certify that the information a SIGNATURE	H. tail. PD @ 11:16PM. Circ 7k. Drill out DV tool. 4 w/4 SPF, 256 holes. Set pkr 6300. Unset pkr. /59,976 gals 15% gelled acid, 2 ckside to 500# for 30min, ok. 8jts 2-7/8 IPC, L80, 6.5# tbg, sp backside to 600# for 30mins, 8 for Mr. Randy Dade and Mr. Ric bove is true and complete to the beautiful box on the set of the backside to 600# for 30mins, 8 for Mr. Randy Dade and Mr. Ric box is true and complete to the backside to 600# for 30mins, 8 for Mr. Randy Dade and Mr. Ric box is true and complete to the backside for Mr. Randy Dade and Mr. Ric box is true and complete to the backside for Mr. Randy Dade and Mr. Ric box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and Complete to the backside for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is true and Complete for Mr. Randy Dade and Mr. Ric Box is tr	79sx. @ 7722. Acidize w 5,200 gals gel, 31,3 set @ 7753. Circ 20 ok. hard Inge. est of my knowledge	./13,000 gals 15% a 584 gals 10# Brine 00bbls pkr fluid. T and belief.	PECEIVED DEC 2 3 2013 16/13 13. 432-686-3087

